

FORM C - 108 cont.

Part III. A

- 1.) RA State No. 1  
1980' FSL and 1980' FWL  
Sec. 31 - T18S - R36E  
Unit K  
Lea County, New Mexico
- 2.) See attached wellbore schematic.
- 3.) Propose to run approximately 4550' of 2 7/8" plastic lined tubing.
- 4.) Propose to use a Tension Packer as a seal, and load the casing annulus with inhibited fluid.

Part III. B

- 1.) The injection formation is the Devonian, and the well is not located in a field.
- 2.) The injection interval will be the Devonian and possibly the Wolfcamp, and is open hole. The open hole section also includes the Delaware, Bone Spring, Pennsylvanian, and Mississippian sections. From log data, the only sections that look like it will take fluid on a vacuum is the Wolfcamp and Devonian.
- 3.) This well was originally drilled as an oil well.
- 4.) See wellbore schematic
- 5.) There is no deeper oil horizon in the area. There is no production in the area.

Part VII.

- 1.) Proposed average daily injection will be 3500 bbls/ day. Maximum will be 10000 bbls./ day.
- 2.) The system will be closed.
- 3.) The average injection pressure will be 0(Vacuum). The maximum will not exceed the limits set forth by the OCD.