

- DST #10: 10,600 - 10,690' (90' Wolfcamp Lime and Chert). Tool open 2 hours thru 5/8" BC and 1" TC on 3 1/2" DS. Immediate strong blow diminishing to weak in 2 hours. Gas to surface in 24 mins. Rec. 60' (0.45 bbls.) O&GCM and 440' (3.26 bbls.) very heavily O&GCM (est. 40% oil). FBHP 150 - 212 psi, 30 min. SIBHP 495 psi, HMH 4780 psi. Positive Test.
- DST #11: 10,775 - 10,929' (154' Lower Wolfcamp and Upper Penn.). Tool open 1 hour thru 5/8" BC and 1" TC on 3 1/2" DS. Immediate weak air blow increasing to fair in 5 mins. Began decreasing and died after total of 10 mins. Took 30 min. shut in. Rec. 40' (0.2 bbls.) very sli O&GCM (filtrate titrated 1136 ppm cl⁻, pit mud filtrate 1000 ppm cl⁻). FBHP 0 - 30 psi, 30 min. SIBHP 113 psi, HMH 4962 - 4908 psi. Positive Test.
- DST #12: 12,387 - 12,418' (31' Devonian Dolo.). Tool open 3 hours thru 5/8" BC and 1" TC on 3 1/2" DS. Ran 1230' water blanket. Pressure charts indicated tool plugged first 45 mins. of test. After 1 hour had moderately good air blow lasting throughout test. Recovered WB + 460' (3.4 bbls.) gas and salt water cut mud and 4460' (32 bbls.) gas cut salt water. FBHP 875 - 2690 psi, 30 min. SIBHP 4687 psi, HMH 5900 psi. Positive Test.
- DST #13: 6282 - 6439' (157' Permian Sand). Tool open 2 hours, 34 mins. thru 5/8" BC and 1" TC on 3 1/2" DS. Immediate moderate air blow lasting throughout test. Rec. 230' (1.7 bbls.) drlg. mud + 4600' (34.1 bbls.) mud and air cut salt water with no hydrocarbon shows. FBHP 230 - 2180 psi, 30 min. SIBHP 2410 psi, HMH 2870 psi. Salt water titrated 83,500 ppm cl⁻. Positive Test.

PLUGGING RECORD - Poured cement plugs from 12,418 to 12,266', 6700 to 6239', 4600 - 4435', 50 to 0' (Surface). Set 4" marker 6' above ground in 8 5/8" casing. WELL PLUGGED AND ABANDONED 11-25-52.