

## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

	Con	Company or	011	Company		St	eto A=36 MA1	<b>.</b>		
eli No		(Company or	Operator,				(,		NM	
					Pool,					
					line and					
					and Gas Lease No.					
	_				, 19 <b>56</b> Drilling					
					ith Deilling					
					olle, Texas					
					55					
		=					•	•		
					OIL SANDS OR Z	ANDS.				
				_						
					No. 4					
					No. 5					
, 3, from			to	••••••	No. 0	, irom	•••••••••••••••••••••••••••••••••••••••			
				IMPO	BTANT WATER	SANDS				
					h water rose in hole					
					•••••					
·-										
o. 4, from.			• • • • • • • • • • • • • • • • • • • •	to			feet		**************	
					CASING RECO	R.D				
SIZE	WEIG PER F	HT N	EW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	r8 I	URPOSE	
9 5/8"	LO	7	eu	319	Guide Shos					
7"	23#		eu	4859	Arids Show	& Float C	ling			
				<del> </del>					<del></del>	
		1			<del></del>	<u> </u>	<u> </u>			
				MUDDIN	G AND CEMENT	ING RECORD				
BIZE OF HOLE	SIZE OF CASING	WHERE SET	0	NO. SACKS F CEMENT	METHOD USED		MUD GRAVITY		NT OF USED	
	9 5/87	300		300	resp & plus					
	777	4800		268	Purp & slug					
					<del>                                     </del>					
			B	ECORD OF	PRODUCTION A	IND STIMULA	rion			
		(Reco	rd the Pr	ncess used. I	No. of Qts. or Gal	s. used. interval	treated or shot.)			
Treate	d with A	•		•	28,000 mallo			d'oand a	nd .1.4	
			•••		Perforation					
AGAA.A							TV A.C.T A.C.A.C.	e	<del>X.2.</del> #	
			***************************************		•••••••••••••••••••••••••••••••••••••••		••••••••••	• • • • • • • • • • • • • • • • • • • •		
						•••••	•••••••••••••••••••••••••••••••••••••••			
esult of Pr	roduction Stir	nulation		•••••		•••••				
<b></b>	·····	- <del></del>			************************	•••••				
							Depth Cleaner	d Out		

## )BD OF DRILL-STIEM AND SPECIAL TES"

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

			feet t						
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Put to P	roducii	ng		<b>PROD</b> U (	CTION		1 69 A United	ः अन्यक्षात्रीकृष्यं ।	in o <del>ceannai</del> s.
OIL WELL: The production during the first 24 hours was				barrels of liquid of which					
		was oil;	% was e	mulsion;		% water	r; and		sediment. A.P.I.
		Gravity	••••••	••••					
GAS WI			on during the first 24 ho			M.C.F. p	lus		barrels of
Lough			earbon. Shut in Pressure.						
			PELOW FORMADION						
1 1.1			BELOW FORMATION Southeastern New M		ORMAN	CE WIT	H GEOGI	RAPHICAL SECTION  Northwestern Nev	
T. Anh	y	357)	Т.	Devonian			Т.	Ojo Alamo	
T. Salt.	·····	16K-)	т.	Silurian				Kirtland-Fruitland	
B. Salt.		272) 256	т. Т.	Montoya				~	
T. Yate	·s	25 <b>6</b> 3	T.	Simpson				Farmington	
T. 7 Ri	vers		T.	McKee				Pictured Cliffs	
T. Oue	en	364	T.					Menefee	
~		A. 19	T.					Point Lookout	
			T.					Mancos	
			T					Dakota	
			T.	•				Morrison	
				*				Penn	
				•				***************************************	
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			T.	***************************************					
T. Miss		•	T.	EOD344TIO			т.		
	<u> </u>	Thickness		FORMATION	RECO		len	,	<del></del>
From	To	in Feet	Formatio	on	From	То	Thickness in Feet	Formati	on
9 <b>O</b> NE	353 367		Refords Animirāka						
1570	273		్ కార్యం కొట్టేకో కి.మీ. మెక్ కోర్ మె - జిర్మేష్ కేస్తి కెస్ - కి.మీ. మెక్కేట్						
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Fosition or Title

I hereby ovear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	At 150, 157
Company (- Operator	Address(Date)

Company c Operator	<b>Gentler</b> gasi	OSC GROSSLY
Name MAL	200	
Name		