

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 13
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 141
4. Location of Well UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 13 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3684' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER **SQUEEZE WATER FLOW; CONVERT TO UPPER BASAL GRAYBURG INJECTOR PMX-89 <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. ** PER NEW MEXICO OIL CONSERVATION DIVISION REQUEST.

- Clean out past PBDT (+ 4041') to 4065'.
- Acidize perfs above RBP w/7500 gals 15% HCL-NEA.
- ** Check integrity of hole to 3990'. Pressure test csg to 500 psi for five mins. If csg doesn't hold, locate leaks and consult w/Production Engineering (Houston). If csg holds, set RBP @ 3950' and spot 10' of 20-40 mesh sand on RBP. Spot 200 gals 15% NEA HCL @ 1585' perf 7" csg @ 1580'. Set cmt retainer @ 1500'. Pump 500 sx Class "C" neat cmt followed by 500 sx Class "C" cmt w/10# salt/sx. WOC 24 hrs. Drill out cmt retainer and cmt. Pressure test csg to 500 psi for 5 mins. Retrieve bridge plug.
- Perforate 7" csg 3962'-90' (29' - 58 holes).
- Set RBP @ 3995'.
- Acidize perfs above RBP w/3500 gals 15% HCL-NEA.
- Set 7" Guiberson Uni-Packer VI @ + 3870'.
- Take injectivity test and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juan Carlos J. A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 23, 1982
APPROVED BY CHERRY SUTTON DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

AUG 27 1982