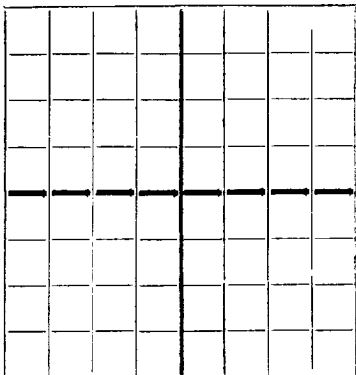


N.


 AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

 Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by
following it with (?). Submit in duplicate.

Company Continental Oil Co. Address P.O. Box 66 Hobbs N.M.

Send correspondence to H. H. Hurley Address P.O. Box 66 Hobbs N.M.

State 2-13 Well No. 2 in SW/4 of Sec. 13, T. 13-S

R. 37-E, N. M. P. M., Hobbs Oil Field Lee County.

If State land the oil and gas lease is No. 6744 Assignment No. _____

If patented land the owner is _____ Address _____

The lessee is Continental Oil Co. Address Pomacity Okla.

If not state or patented land, give status _____

Drilling commenced 2-2-35 19____ Drilling was completed 2-16-35 19____

Name of Drilling contractor E. F. Moran Address Tulsa Okla

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 4000 to 4040 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
13" O.D.	50	8	L.H.	234' 7"	T.P.			
<u>9-5/8"</u>	<u>36</u>	<u>25</u>	<u>Sals</u>	<u>1422' 7"</u>	<u>Baker cement</u>	<u>Guide shoe</u>		
<u>7" O.D.</u>	<u>34</u>	<u>10</u>	<u>"</u>	<u>4022' 0"</u>	<u>Baker cement</u>	<u>Guide shoe & Flange Collar</u>		
<u>2-1/2"</u>	<u>6.50</u>	<u>E.U. Tubing</u>		<u>4036' 10"</u>				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13"</u>	<u>232'</u>	<u>200</u>	<u>Halliburton</u>		
<u>9-5/8"</u>	<u>1422'</u>	<u>400</u>	<u>"</u>		
<u>7"</u>	<u>4001'</u>	<u>400</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4040 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 2-20-35 19____

The production of the first 24 hours was 6302 barrels of fluid of which 100% % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

Gas 10 Million cu. ft flowing open thru casing.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. T. O'Neill Driller H. B. Long Driller

T. H. Marshall Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22
day of September 1935
J. H. Spratt
Notary Public.

My commission expires June 1937

Name H. H. Hurley
Position District Supt.
Representing Continental Oil Co.
Company or Operator.

DUPLICATE

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Surface Sand
50	250		Sand & Shells
250	1572		Redbeds
1572	1485		Sand & Shells
1485	1645		Anhydrite
1645	1670		Salt
1670	2705		Salt & Anhy
2705	3020		Salt
3020	3035		Anhydrite
3035	3035		Anhy & Lime Shells
3035	3035		Anhydrite
3035	3065		Lime & Anhy
3065	3065		Sandy Lime & Sand Show of oil
3065	3475		Anhy & Lime
3475	3505		Lime
3505	3510		Sandy Lime
3510	3590		Lime
3590	3595		Soft Lime
3595	3595		Hard Lime
3595	4005		Lime
4005	4020		Sandy Lime
4020	4040 T.D.		Soft Lime Oil Pay.

Well Drilled from 4001 to 4040 with oil under pressure. soft Lime pay
announced from 4020 to 4040 where well tested 40 bbls per hour
5,400,000 cu. ft gas open through casing. Well Treated with 2000
Gallons of Acid 50 bbl oil load and well tested 200 bbls oil 1st hour
through casing 200 12 Million gas, retreated with 4000 gallons of acid
using 110 bbls oil load and well tested 6000 bbls oil 12 Million gas,
open flow, Official Perforation test.

Shell Pipe Line will connect and run allowance effective as of
Sept Oct 1st, 1933.