NEW MEXICO OIL CONSERVATION COMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature of	f notice by checki	ng below:		
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OTICE OF INTENTION TO CH	HANGE PLANS	NOTICE OTH	OF INTENTION OF	TO PULL OR	
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	Hobb	s. N.M.,	June 1.	1936.	<u>\</u>
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L CONSERVATION COMMI	ISSION,				
nta Fe, New Mexico. ntlemen:					
llowing is a notice of inten	titon to do certain work	as described below	at the		
Continental Oil		B-13		5	SV/4
Company or Operator 18	-S 87 - K	, N. M. P. M	***		
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	County.				هها آخا مستوعد _{کو} د
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