

NEW MEXICO OIL CONSERVATION COMMISSION

DUPLICATE

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, N.M.

Company or Operator

Address

State B-15

Well No. 5

in 35/4

of Sec. 13

T. 18-S

Lease

37-E

Hobbs

Lea

County.

Well is 3300 feet south of the North line and 3300 feet west of the East line of Section 13.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Continental Oil Company.

Box CC, Hobbs, N.M.

Drilling commenced March 24, 1936 Drilling was completed June 3rd, 1936

Name of drilling contractor Two States Drig. Co., Address Dallas, Texas.

Elevation above sea level at top of casing 3684 feet 18

The information given is to be kept confidential until 10

OIL SANDS OR ZONES

No. 1, from 3290 to 3309 No. 4, from to
No. 2, from 4156 to 4245* No. 5, from to
No. 3, from to No. 6, from to

*See remarks, other side.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13" OD	50#		SH LW	261'	T.P.			
9 5/8" OD	36#		New Smls	1615'4"	T.P.			
7" OD	24#		New Smls	3870'11"	T.P.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"		274'	200	Halliburton		
9 5/8"		1622'	400	"		
7"		3951'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or location surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4245 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

DRY HOLE.

PLUGGED AND ABANDONED 6-3-36.

Put to producing, 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Two States Drilling Company,

Contractors, Dallas, Texas.

EMPLOYEES

James R. Smith

R. D. Nichols

T. G. Maxwell

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

4th

Hobbs, N.M.,

June 4, 1936.

Subscribed and sworn to before me this

Place

Date

day of June

36

Name

District Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	34		Caliche and rock
34	69		Sand and shells
69	89		Sandy shale
89	91		Lime
91	219		Shale
219	255		Sand and shells
255	277		Redbed
277	1090		Redbed and shells
1090	1110		Hard shell
1110	1485		Redbed and shells
1485	1570		Redrock and lime shells
1570	1614		Red rock and shells
1614	1624		Anhydrite
1624	1690		Redrock and anhydrite
1690	1811		Anhydrite and salt
1811	1821		Anhydrite
1821	1942		Redrock, anhydrite & salt
1942	2042		Anhydrite and salt
2042	2044		Anhydrite
2044	2085		Salt
2085	2088		Anhydrite
2088	2100		Salt
2100	2270		Salt, anhydrite, shells
2270	2365		Salt, anhydrite shells
2365	2430		Salt
2430	2441		Anhydrite
2441	2465		Salt
2465	2704		Anhydrite
2704	2726		Salt
2726	2735		Anhydrite
2735	2765		Salt
2765	2770		Anhydrite
2770	2790		Salt
2790	2865		Anhydrite
2865	2865		Salt
2865	2870		Anhydrite
2870	2905		Gyp
2905	2910		Anhydrite
2910	2955		Anhydrite & gyp
2955	2999		Anhydrite
2999	3020		Anhydrite, streaks lime
3020	3041		Anhydrite
3041	3175		Lime
3175	3180		Anhydrite
3180	3230		Gray lime
3230	3240		Anhydrite, lime broken
3240	3255		Red
3255	3275		Anhydrite
3275	3305		Soft lime showing oil and gas
3305	3310		Anhydrite
3310	3490		Lime
3490	3500		Anhydrite
3500	3610		Broken lime and anhydrite
3610	3620		Anhydrite
3620	3640		Broken lime
3640	3651		Lime
3651	3955		Hard lime
3955	3955		Lime
3955	3979		Brown lime
3979	4042		Sandy lime
4042	4050		Gray sandy lime
4050	4059		White lime
4059	4090		Sandy lime
4090	4104		Soft sandy lime
4104	4185		Sandy lime
4185	4192		White lime
4192	4218		Lime
4218	4235		Blue lime
4235	4245 T.D.		Brown lime.

NOTE: ALL DEPTHS SHOWN IN THIS REPORT ARE MEASURED FROM DERRICK FLOOR WHICH IS 10' ABOVE GROUND LEVEL.

COMPLETED AS DRY HOLE, PLUGGED AND ABANDONED 6-5-36. Total depth 4245'.

Top white lime: 4192'. At 4185' tested 450 MCF gas, no oil.
 At 4192', tested 5 bbls. fluid per hour, 12% BSW by gas lift.
 At 4220', tested 60 BEPH. Drill stem test 4234' to 4245', showed 15 joints fluid, of which 3 1/2 joints was sulphur water. Plugged back to 3890' with cement which set five days. Hole tested dry.
 Perforated 7" casing with 20 holes from 3290' to 3890' to test Bowers Sand. Well swabbed and flowed 3 barrels of oil and small amount of water per day. Cement was spotted from 3000' to 3400' and 7" casing shot off at 3450'. Recovered 3450' of 7" casing, leaving 1501' in hole. Shot off 9 5/8" casing at 350', recovering 360' and leaving 1262' in hole. Spotted cement from 254' to 400' and from bottom of cellar to 60'. Cellar mixture filled with cement and marker erected according to state regulations.

TOOLS USED

4199
3624
495

REMARKS