



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company State 8-13
(Company or Operator) (Lease)

Well No. 6, in NE 1/4 of NW 1/4, of Sec 13, T. 18, R. 27, NMPM.
Hobbs Pool, Lea County.
Well is 660 feet from North line and 1980 feet from West line
of Section 13. If State Land the Oil and Gas Lease No. is B-15351/2
Drilling Commenced May 31, 1957. Drilling was Completed June 14, 1957.
Name of Drilling Contractor Roy H. Smith Drilling Company
Address Wichita Falls, Texas
Elevation above sea level at Top of Tubing Head 3691. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 4172 to 4248 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8		New	311	Guide Shoe			
5 1/2		New	4268	Guide shoe and Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	318	300	Pump & Plug		
	5 1/2	4256	1800	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 15,000 gallons lease crude using 1/4 sand and 1/4 adomite per gallon from 4172 - 4248.

Result of Production Stimulation On IP pumped 17 bbls. of 24° gravity oil, no water, in 24 hours.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....0.....feet to.....4257.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing.....July 19,....., 19 57

OIL WELL: The production during the first 24 hours was.....17.....barrels of liquid of which.....100%.....% was
was oil;0.....% was emulsion;0.....% water; and.....0.....% was sediment. A.P.I.
Gravity.....34⁰.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1600	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1700	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2670	T. Montoya.....	T. Farmington.....
T. Yates.....	2816	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3087	T. McKee.....	T. Menefee.....
T. Queen.....	3655	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4020	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Redbed				
1600	1700	100	Anhydrite				
1700	2670	970	Salt				
2670	3655	985	Dolomite, Anhydrite				
3655	4257	602	Sand, Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 427, Hobbs, N. M.
Name R. L. Sumner Position or Title Asst. Dist. Mgr.
Date July 29, 1957 (Date)