

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MORAN OIL PRODUCING & DRILLING CORP. BOX 1718, HOBBS, NEW MEXICO  
(Address)

LEASE RICE WELL NO. 2 UNIT G S 13 T 18S R 37E  
DATE WORK PERFORMED 7-31-56 POOL HOBBS

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Sand/oil Frac.

Detailed account of work done, nature and quantity of materials used and results obtained.

**Loaded hole and pumped 20 bbls. refined oil into formation. Sand oiled with 10,080 gals. oil and 10,000# 20/40 sand. Flushed with 225 bbls. refined oil. Average injection rate 15 bbls./min. Maximum injection pressure 3300#. Open hole 4035-4141'.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer District II  
Date AUG 3 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position R.M. Moran - Agent  
Company Moran Oil Producing & Drilling Corp.