

DATE RECEIVED	FILE
DATE PAID	FILE
SANTA FE	FILE
FILE	FILE
U.S.G.S.	FILE
LAND OFFICE	FILE
OPERATOR	FILE

OIL CONSERVATION DIVISION

P. O. BOX 2

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☐

OTHER

INJECTOR

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Farm or Lease Name

SECTION 13

9. Well No.

431

10. Field and Pool, or Wildcat

HOBBS (G/SA)

UNIT LETTER -I 1650 FEET FROM THE SOUTH LINE AND 990 FEET FROM

THE EAST LINE, SECTION 13 TOWNSHIP 18S RANGE 37E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)

3676' DF

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐OTHER CONVERT TO AN SA II AND IIIu INJECTOR ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pull tbg.
2. CO to 4282'. Set RBP @4200' w/10' sand spotted on top. Set RTTS @4025'.
3. Pressure test old, squeezed Zone I perfs (4108' - 4110') to 500 #. If old holes do not hold pressure, spot 100 gals 15% NEA across perfs. If old perfs hold pressure, (1) Spot 50 gals 15% NEA. Pull tbg., (2) Perf 4123' - 4126'.
4. Pressure up backside with 200 psi. Establish injection. Pump 50 sx cement (Class "C" w/0.3% Halad-4). WOC a minimum of 18 hours.
5. Drill out cmt. Press ure test squeezed perfs to 500#. Reverse out sand.
6. If squeeze unsuccessful on second attempt use only 25 sx of straight Class C cement.
7. Pull RBP. Perf San Andres Zone II & IIIu 4163' - 4271' and acidized w/2700 gals 15% NEA acid.
8. Pull packers. Take injectivity test and complete.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING

DATE JUNE 2, 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: