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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Rice
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 18S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3676 DF		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Deepen in San Andres

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-74 to 6-14-74

1. Pulled rods, pump and tubing.
2. Cleaned out to TD 4038'. Drilled formation to new TD 4300'.
3. Ran 14 jts 4 1/2" 11.6# liner and hung at 4299'. Top of liner hanger at 3867'. Cemented with 100 sx Class H cement with additives. Drilled out cement to 4268'.
4. Perforated liner at 4108, 4109, 4110 (3 holes).
5. Acidized 4108-4110' with 2000 gal 15% NEA and swabbed well.
6. Pumped 50 sx Class C cement into perforations 4108-4110', did not obtain squeeze. Pumped 50 sx Class C + 75 sx Class H cement, obtained squeeze with 27 sx into formation. Cleaned out cement to 4282'.
7. Perforated liner at 4223, 4230, 4239, 4254, 4260, 4271 (6 holes).
8. Acidized with 2000 gal 15% NEA.
9. Set BP at 4185' and packer at 3990'. Pumped 50 sx Class C + 50 sx Class H, obtained squeeze with 25 sx cement into perforations 4108-4110'. Drilled out cement and pulled BP.
10. Ran tubing, rods and pump and started production testing well.  
8-13-74
11. Pressure tested squeezed perforations 4108-4110', pressure held.
12. Ran 14 jts 2" tubing + 122 jts 2 1/2" tubing, hung at 4277'. Ran 2 1/4" x 4' plunger on rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 8-27-74

Orig. Signed by  
Joe D. Ramsey  
Dist. I, Supv.

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE AUG 29 1974

CONDITIONS OF APPROVAL, IF ANY: