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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>Rice</b>
3. Address of Operator <b>Box 1858 Roswell, New Mexico</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1650</b> FEET FROM THE <b>south</b> LINE AND <b>990</b> FEET FROM THE <b>east</b> LINE, SECTION <b>13</b> TOWNSHIP <b>18 S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3676' df</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>
<b>Artificial Lift Installation</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: Feb 25 thru March 18, 1965.

1. Acid treated with 1500 gallons 15% NE gelled acid.
2. Swabbed well.
3. Pulled tubing and packer.
4. Reran 132 joints (4072') 2½" tubing and hung at 4080' with 3' bull plugged perfs on bottom, 2½" SN @ 4076'.
5. Swabbed well - would not flow.
6. Installed Lufkin C114-DA54-16A pumping unit on Ruthco base with 15 h.p. General Electric Motor.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Coffey **C. R. Coffey** TITLE Acting District Exploitation Engr. DATE March 19, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: