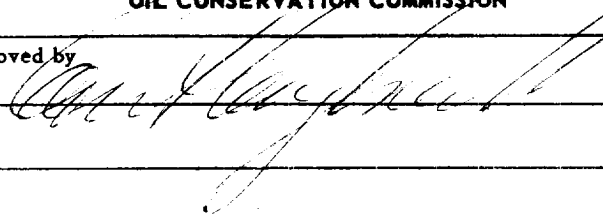


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 45, Roswell, New Mexico</b>			
Lease <b>Rice</b>	Well No. <b>3</b>	Unit Letter <b>I</b>	Section <b>13</b>	Township <b>18S</b>	Range <b>37E</b>		
Date Work Performed <b>11-20-59 thru 11-23-59</b>		Pool <b>Hobbs</b>		County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<ol style="list-style-type: none"> <li>1. Pulled tubing &amp; packer.</li> <li>2. Ran Caliper Survey (Worth Well) 3960' - 4068'.</li> <li>3. Ran Lynes Straddle packers on 2 1/2" tubing. Set top packer 4000' - 4004' &amp; bottom packer 4052' - 4056' in 6 1/4" open hole.</li> <li>4. Opened bottom packer &amp; treated 4056' - 4088' w/500 gallons 15% LST acid.</li> <li>5. Opened ports between packers &amp; tested interval 4004' - 4052'.</li> <li>6. Treated open hole 4004' - 4050' w/500 gallons 15% LST acid.</li> <li>7. Pulled tubing &amp; packers.</li> <li>8. Reran 131 jts. (4062') 2 1/2", EUE, 10V &amp; 3rd thd tubing &amp; hung @ 4065'. 2 1/2" Seating Nipple @ 4040'. 4 5/8" Lynes Production Packer 4052' - 4056'.</li> <li>9. Recovered load.</li> <li>10. In 24 hours flowed 55 BO + 18 BW (based on 48 BO + 16 BW in 21 hours) thru 32/64" choke. FTP 100.</li> </ol>							
Witnessed by <b>H. B. Leach</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3676'</b>	T D <b>4088'</b>	P B T D <b>-</b>		Producing Interval <b>3960' - 4088'</b>		Completion Date <b>11-4-55</b>	
Tubing Diameter <b>2 1/2"</b>		Tubing Depth <b>4076'</b>		Oil String Diameter <b>7"</b>		Oil String Depth <b>3960'</b>	
Perforated Interval(s) <b>-</b>							
Open Hole Interval <b>3960' - 4088'</b>				Producing Formation(s) <b>Grayburg</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>10-6-59</b>	<b>8</b>	<b>620.8</b>	<b>12</b>	<b>77,597</b>	<b>-</b>	
After Workover	<b>11-23-59</b>	<b>55</b>	<b>327.4</b>	<b>18</b>	<b>5,952</b>	<b>-</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name <b>R. A. Lowery</b>			
Title <b>District Exploitation Engineer</b>				Original Signed By <b>R. A. LOWERY</b>			
Date				Company <b>Shell Oil Company</b>			