NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) SPECIAL SURVEY	x
	August 11, 1954	Hobbs, New Mexic	0
Following is a report on the world	done and the results obtained under the heading	•	
Shell Oil Company or O	Z	Rice	
	, Well No	(Lease) in the XE	13
	Hobbs Pool,		
	August 2 thru 4, 1954		
DETAI To retest for pro	LED ACCOUNT OF WORK DONE AND RESU duction casing leaks for Commissi	on	10]]]w
To retest for problem for steelined 9 5/8" casin declined from 610 to 530 psi in 30 90 minutes pressure test with	duction casing leaks for Commission of pressure from 610 psi to 0 psi. O psi to 540 psi. Shut in 9-5/8" minutes at which time 7" pressure re on both 9-5/8" and 7" casing in the packer indicated the presence of	on 7" casing pressure graducasing and pressure build was 530 psi. In addition	up nal
To retest for problem for steelined 9 5/8" casin declined from 610 to 530 psi in 30 90 minutes pressure test with	duction casing leaks for Commission of pressure from 610 psi to 0 psi. Shut in 9-5/8" minutes at which time 7" pressure re on both 9-5/8" and 7" casing i	on 7" casing pressure graducasing and pressure build was 530 psi. In addition	up nal
To retest for problem for steelined 9 5/8" casin declined from 610 to 530 psi in 30 90 minutes pressure test with 7" casing. Remed	duction casing leaks for Commission generated from 610 psi to 0 psi. Specific psi to 540 psi. Shut in 9-5/8" minutes at which time 7" pressure re on both 9-5/8" and 7" casing in the packer indicated the presence of ial measures are being initiated.	on 7" casing pressure graducasing and pressure build was 530 psi. In addition	up nal
To retest for pro- Bled 9 5/8" casin declined from 610 to 530 psi in 30 90 minutes pressu pressure test wit 7" casing. Remed	duction casing leaks for Commission general from 610 psi to 0 psi. psi to 540 psi. Shut in 9-5/8" minutes at which time 7" pressure re on both 9-5/8" and 7" casing in the packer indicated the presence of ial measures are being initiated. Shell Oil Company	on 7" casing pressure graducasing and pressure build was 530 psi. In addition ncreased to 610 psi. Substitute and the upper 400 psi. District Foreman (Title)	up sequent of the
To retest for pro- Bled 9 5/8" casin declined from 610 to 530 psi in 30 90 minutes pressu pressure test wit 7" casing. Remed	duction casing leaks for Commission duction casing leaks for Commission generated from 610 psi to 0 psi. I psi to 540 psi. Shut in 9-5/8" minutes at which time 7" pressure re on both 9-5/8" and 7" casing in the packer indicated the presence of ial measures are being initiated. Shell Oil Company Commission I hereby certify that to the best of my keep the commission of the best of my keep the commission of the commission	casing pressure grade casing and pressure build was 530 psi. In addition ncreased to 610 psi. Substitute for a leak in the upper 400 to the information given above is true and nowledge. Original signed F. D. Leigh F. D. Leigh	up iequen of the complete by
Bled 9 5/8" casin declined from 610 to 530 psi in 30 90 minutes pressure test with 7" casing. Remed Vitnessed by G. L. Goodpast (Name)	duction casing leaks for Commission duction casing leaks for Commission generated from 610 psi to 0 psi. If psi to 540 psi. Shut in 9-5/8" minutes at which time 7" pressure re on both 9-5/8" and 7" casing in the packer indicated the presence of ial measures are being initiated. Shell Oil Company OMMISSION I hereby certify that to the best of my keep to the best of my keep to make the presence of the presenc	on 7" casing pressure graducasing and pressure build was 530 psi. In addition ncreased to 610 psi. Substitute for a leak in the upper 400. District Foreman (Title) t the information given above is true and nowledge. Original signed	up nal sequen of to