## NEV. MF CO OIL CONSERVATION CC MISTON

Santa Fe, New Mexico

### **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. of the Commission.

NOTICE OF INTENTION TO TEST CASING SHUT-OFF  NOTICE OF INTENTION TO PULL OR OTHERWISE ALERE CASING NOTICE OF INTENTION TO PULL OR OTHERWISE ALERE CASING NOTICE OF INTENTION TO PULL OR OTHERWISE ALERE CASING NOTICE OF INTENTION TO DEEPEN WELL  Hobbs, New Mex., October 20, 1935.  Date  Hobbs, New Mex., October 20, 1935.  Date  Hobbs, New Mex., October 20, 1935.  Date  OUL CONSERVATION COMMISSION. Sentiemen:  Company or Operator of Sec. 13, T. 18-S, R. 37-E, N. M. P. M. Hobbs  Full DETAILS OF PROPOSED PLAN OF WORK  POLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  9-5/8" OD easing was landed at a depth of 1591; 78' in Anhydrit formation and comented with 530 sacks El Toro cement on October 19, 1935. Plug will be drilled on October 22, 1935, and W S O tested with 1200# pressure.  Shell Petroleum Corporation	CE OF INTENTION TO TEST CASING SHUT-OF	<del></del>	AND THE THE PROPERTY OF THE PARTY OF THE PAR	OOT OR	
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Hobbs, New Mex., October 20, 1935.  Hobbs, New Mex., October 20, 1935.  Piece Date  Liconservation Commission.  Anna Fe, New Mexico.  entiemen:  Corporation Lizzie Rice Well No. 3 in SE 1  Lease Company or Operator Is Sec. 13 T. 18-5 R. 37-E N. M. P. M. Hobbs Fiel  Local County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  9-5/8" OD easing was landed at a depth of 1591; 78' in Anhydrit formation and comented with 630 sacks El Toro coment on October 19, 1935. Plug will be drilled on October 22, 1935, and W S C tested with 1200# pressure.  Approved 19 Shell Petroleum Corporation	CE OF INTENTION TO CHANGE PLANS			L OR	
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Corporation  Lizzie Rice  Company or Operator  Sec. 13  T. 18-S  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  9-5/8" OD easing was landed at a depth of 1591; 78' in Anhydrit formation and cemented with 630 sacks El Toro cement on October 19, 1935. Plug will be drilled on October 22, 1935, and w S C tested with 1200# pressure.  Approved  Approved  19  Shell Petroleum Corporation					
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Company or Operator  Sec. 13 , T. 18-S , R. 37-E , N. M. P. M. Hobbs  Full DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  9-5/8" OD easing was landed at a depth of 1591; 78' in Anhydrit formation and cemented with 630 sacks El Toro cement on October 19, 1935. Plug will be drilled on October 22, 1935, and W S C tested with 1200# pressure.  Approved			_	. SE <del>1</del>	
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