	the second s	·
NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
		Eq. Indiagra Tuna of Lange
U.S.G.S.		Sa. Indicate Type of Lease State Fee X
		5. State Oil & Gas Lease No.
OPERATOR		5. Sidle Off & Gds Ledse No.
(DO NOT USE THIS FORM FOUSE "APP	NDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT	7. Unit Agreement Name
OIL CAS WELL	OTHER-	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Rice
3, Address of Operator P O Poyr 1500 M	idland Tours 20201	9. Well No. 2
	idland, Texas 79701	
4. Location of Well UNIT LETTER	660 FEET FROM THE South 1980 FEE	10. Field and Pool, or Wildcat Hobbs (G-SA)
	SECTION 13 TOWNSHIP 185 RANGE 37E	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
X/////////////////////////////////////	3678 DF	Lea
	CK Appropriate Box To Indicate Nature of Notice, Report of SUBSEQ	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		-
OTHER		
17. Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any proposed
worky see Role 1103.	9-29-74 to 10-4-74	
	Class H cement. With 43 sx cement into perforance to 500 psi.	tions 4074-4077',
<ol> <li>Drilled out ce OK. Tagged PE</li> </ol>	ement after 64 hours. Tested squeezed perforat STD at 4259'.	ions to 630 psi. Held
3. Perforated lin	ner at 4195, 4201, 4207, 4215, 4225, 4229, 4237	, 4243, 4247 (9 holes).
4. Acidized 4195-	4247 with 2000 gal 15% NEA.	
	1/2" tubing, hung at 4254'. Ran 2 $1/2$ " x 2" x ed on production.	: 20' x 4' RWBC pump

TITLE Staff Production Engineer DATE 11-4-74		N. W. Harrison			•	
	DATE 11-4-74		Staff Production Engineer	TITLE	10 mitarrism	USNED Mits
Contraction and the second secon	•					



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OIL CONSERVATION COMM. HOBBS, N. M.