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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Rice</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>13S</b> RANGE <b>37E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Hobbs (G-SA)</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>3678 DF</b>		12. County <b>Lea</b>

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4-6-74 to 4-15-74**

1. Pulled rods, pump and tubing.
2. Mixed & pumped 50 sx Class C cement and 50 sx Class H cement. With 75 sx cement into perforations 3967-4058, obtained squeeze.
3. Drilled out cement to PBTD 4104.
4. Perforated at 4074, 4075, 4076, 4077 (4 holes).
5. Acidized 4074-4077 with 2000 gal 15% NEA.
6. Ran 131 jts 2 1/2" tubing, hung at 4102'. Ran 2 1/4" x 4' plunger on 94 - 3/4" & 68 - 7/8" rods.
7. Started test pumping well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *N. W. Harrison* TITLE **N. W. Harrison** DATE **5-16-74**  
**Staff Production Engineer**

APPROVED BY *Joe D. [Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: