NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.	-	5a. Indicate Type of Lease
LAND OFFICE	_	
	-	5. State Oil & Gas Lease No.
OPERATOR		5. Sidle Off & Gds Ledse No.
SUND	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PE USE "APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOI TION FOR PERMIT	ія. <u>())))))))))))))))))))))))))))))))))))</u>
1.		7. Unit Agreement Name
	OTHER+	
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company		Rice
3. Address of Operator		9. Well No.
P. 0. Box 1509, Midl	and. Texas 79701	2
P. O. Box 1509, Mid1 4. Location of Well	and, Texas 79701	2 10. Field and Pool, or Wildcat
4. Location of Well	ан на н	2 10. Field and Pool, or Wildcat Hobbs SA
4. Location of Well	and, Texas 79701	
4. Location of Well UNIT LETTER	60 FEET FROM THE South LINE AND 1980	FEET FROM Hobbs SA
4. Location of Well UNIT LETTER	ан на н	FEET FROM Hobbs SA
4. Location of Well UNIT LETTER	60 FEET FROM THE South LINE AND 1980	FEET FROM HODDS SA
4. Location of Well UNIT LETTER	60 FEET FROM THE South LINE AND 1980	FEET FROM Hobbs SA
4. Location of Well UNIT LETTERO,6 THEEastLINE, SECT	100 <u>13</u> TOWNSHIP <u>185</u> RANGE <u>37E</u> 100 <u>13</u> TOWNSHIP <u>185</u> RANGE <u>37E</u> 15. Elevation (Show whether DF, RT, GR, etc.) 3678 DF	FEET FROM NMPM. 12. County Lea
4. Location of Well UNIT LETTERO6 THEEast LINE, SECT 16. Check	560 FEET FROM THE South LINE AND 1980 100 13 TOWNSHIP 18S RANGE 37E 101 15. Elevation (Show whether DF, RT, GR, etc.) 3678 DF Appropriate Box To Indicate Nature of Notice, Report	Hobbs SA NMPM. 12. County Lea Dort or Other Data
4. Location of Well UNIT LETTERO6 THEEast LINE, SECT 16. Check	560 FEET FROM THE South LINE AND 1980 100 13 TOWNSHIP 18S RANGE 37E 101 15. Elevation (Show whether DF, RT, GR, etc.) 3678 DF Appropriate Box To Indicate Nature of Notice, Report	FEET FROM NMPM. 12. County Lea
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4. Location of Well UNIT LETTERO6 THEEastLINE, SECT	60 FEET FROM THE South LINE AND 1980 10N 13 TOWNSHIP 18S RANGE 37E 10N 15. Elevation (Show whether DF, RT, GR, etc.) 3678 DF 3678 DF Appropriate Box To Indicate Nature of Notice, Report SUBS	FEET FROM NMPM. 12. County Lea Dort or Other Data SEQUENT REPORT OF:
4. Location of Well UNIT LETTER	660 FEET FROM THE South LINE AND 1980 10N 13 TOWNSHIP 18S RANGE 37E 10N 15. Elevation (Show whether DF, RT, GR, etc.) 3678 DF Appropriate Box To Indicate Nature of Notice, Reportint NTENTION TO: PLUG AND ABANDON REMEDIAL WORK	PEET FROM Hobbs SA NMPM. 12. County Lea Dort or Other Data SEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
4. Location of Well UNIT LETTERO6 THEEastLINE, SECT 16. Check NOTICE OF I PERFORM REMEDIAL WORK XX TEMPORARILY ABANDON	660 FEET FROM THE South LINE AND 1980 10N 13 TOWNSHIP 18S RANGE 37E 10N 15. Elevation (Show whether DF, RT, GR, etc.) 3678 DF Appropriate Box To Indicate Nature of Notice, Reportint NTENTION TO: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	PEET FROM Hobbs SA NMPM. 12. County Lea Dort or Other Data SEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
4. Location of Well UNIT LETTERO6 THEEastLINE, SECT 16. Check NOTICE OF I PERFORM REMEDIAL WORK XX TEMPORARILY ABANDON	60 FEET FROM THE South LINE AND 1980 10N 13 TOWNSHIP 18S RANGE 37E 10N 15. Elevation (Show whether DF, RT, GR, etc.) 3678 DF 3678 DF Appropriate Box To Indicate Nature of Notice, Reportint Remedial Work SUBS PLUG AND ABANDON Remedial Work CHANGE PLANS CASING TEST AND CEMENT JO	PEET FROM Hobbs SA NMPM. 12. County Lea Dort or Other Data SEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT

- Clean out to TD 4265' and run logs.
 Run approximately 425' of 5" liner and cement with Class H cement w/2% gel and 1% CFR-2.
 Perforate liner at depths to be determined from log.
- 4. Acidize perforations with 2000 gal 15% HC1.
- 5. Place on production.

.5. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A. E. A. E. Staff	. Cordray f Engineer	DATE 3-23-73	
ABROVED BY REPEROVAL, IF ANY:	GAS INSPECTOR	DATE 1373	