## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106) Boy 1957. Wobbie, Ben Odixtee

Shell Oil Comeny

COMPANY

(Ad	dress)				
LEASE WELL NO.	UNI	T C S	13 T-1	6-8	R -37-E
DATE WORK PERFORMED 7-17 thru 12-	-16-56 PO	OL Ro	e de	·	
This is a Report of: (Check appropriate	block)	Result	s of Test o	of Cas	ing Shut-o
Beginning Drilling Operations		Remed	ial Work		
Plugging		Other_			
Detailed account of work done, nature ar	d quantity	of materia	ls used an	d res	ults obtain
mped 10 bbls. Hyflo treated crude down to rade. Drilled cement to \$655. loaded how sifying acid.  1 24 hours flowed 26 m + 12 m, to ru 24/6	le w/oil.	Treated w/	500 gallone	DB10. 15 ≸	1 +品含含 为0 和→
Original Well Data: OF Elev. <u>3678</u> TD <u>4263</u> PBD •	Prod.	Int. 4568 B/1			9-28-35 oth 20604
Original Well Data:  OF Elev. 3678 TD 4263 PBD •  Thing, Dia 3" Thing Depth 3966 (		Int. 4568 B/1			9-28-35 oth 3960*
	Prod. Oil String I	Int. 4568 h/1		ng Der	oth 3960*
Original Well Data:  OF Elev. 3676 TD 4263 PBD  Obng. Dia 3" Tbng Depth 3966 Cerf Interval (s)  Open Hole Interval 366 Loke (pkr. Productions	Prod. Oil String I	Int. 4:68 B/1 Dia ation (s)	Oil Strin	ng Der	oth 3960*
Original Well Data:  OF Elev. 3678 TD 4563 PBD .  Character This Depth 3966 Control (s)  Open Hole Intervals 660 Loke (pkr. Production packer with separations (ESULTS OF WORKOVER:	Prod. Oil String I	Int. 4:68 B/1 Dia ation (s)	Oil Strin	ng Der	oth 3960*
Priginal Well Data:  OF Elev. 3678 TD 4263 PBD  Obng. Dia 3" Tbng Depth 3966 Correction Production packer with speciments of the second	Prod. Oil String I	Int. 4568 h/1 Dia ation (s) BEI	Oil Strin	ng Der	73601 TER
Priginal Well Data:  OF Elev. 3678 TD 4263 PBD  Obng. Dia 3" Tbng Depth 3966 Cerf Interval (s)  Open Hole Interval 1966 Loke (pkr. Production packer with separations are supplied to the separations of the separation of the separ	Prod. Oil String I	Int. 4568 B/1 Dia ation (s) BEI	Oil Strin	AF	TER
Priginal Well Data:  OF Elev. 3676 TD 4263 PBD  Charles Depth 3966 Company of the	Prod. Oil String I	Int. 4568 B/1 Dia ation (s) BEI	Oil Strin	AF	TER
Principle of Total PBD  Compared to Total PBD  Compared to Total PBD  Compared to Total Production  Compared to Total PBD  Compared to Tot	Prod. Oil String I	Int. 4568 h/1 Dia ation (s)  BEI 5-19	Oil Strin	AF	TER
Original Well Data:  OF Elev. 3676 TD 4563 PBD  Ching. Dia 3" Thing Depth 3966 Cerf Interval (s)  Open Hole Intervals 660 Loke (pkr. Production packer Loke)  OESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Vater Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.	Prod. Oil String I	Int. 4568 h/1 Dia ation (s)  BEI 5-19	Oil Strin	AF	TER
Original Well Data:  OF Elev. 3678 TD 4263 PBD •  Thing. Dia 3" Thing Depth 3966 CPerf Interval (s)	Prod. Dil String I	Int. 4568 B/1 Dia 7"  ation (s)  5-10 17	Oil Strin	AF	TER
Original Well Data:  OF Elev. 378 TD 4363 PBD  Ching. Dia 3" Thing Depth 3964 Open Hole Interval (s)  Open Hole Intervals 1004 Open Production packer 4041 Aperformation Production, BESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Vater Production, bbls. per day  Vater Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Dil String I	Int. 4568 h/1 Dia 7*  ation (s)  BEI  5-10  154  certify tha	Oil Strin	AF  AF  AF  AF  Ar  Ar  Ar  Ar  Ar  Ar	TER 2-16-56 6 00 00 00 00 00 00 00 00 00 00 00 00
Original Well Data:  OF Elev. 378 TD 1263 PBD  Obng. Dia 3" Tbng Depth 3964 Open Hole Interval (s)  Open Hole Intervals 664 1664 (pkr. Production packer 1664) (pkr. Production packer 166	Prod. Dil String I	Int. 4568 B/Dia 78  ation (s)  BEI  5-19  164  certify that true and continues a	Oil Strin	AF  AF  AF  AF  Ar  Ar  Ar  Ar  Ar  Ar	TER 2-16-56 6 00 00 00 00 00 00 00 00 00 00 00 00
Original Well Data:  OF Elev. 3678 TD 4263 PBD  Ching. Dia 3th Thing Depth 3064 Open Hole Interval (s)  Open Hole Interval 1064 Active Production packer 4041 Aperformation RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Vater Production, Mcf per day  Vater Production, bbls. per day  Vater Production, bbls. per bbl.  Gas Well Potential, Mcf per day  Vitnessed by 1. Solium Production  OIL CONSERVATION COMMISSION	Prod. Dil String I	Int. 4568 B/Dia 78  ation (s)  BEI  5-19  164  certify that true and continues a	Oil Strin	AF  AF  AF  any)  rmatic  the b	TER 2-16-56 6 00 given pest of
Original Well Data:  OF Elev. 378 TD 1263 PBD  Obng. Dia 3" Tbng Depth 3964 Open Production packer 4041 (pkr. Production packer 4041 v/perforetions RESULTS OF WORKOVER:  Oate of Test Oil Production, bbls. per day  Water Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by v. 5. Collum Production	Prod.  Dil String I  ting Forma  above.  I hereby above is my know	Int. 4568 B/Dia 78  ation (s)  BEI  5-19  164  certify that true and covered ge.	FORE  (Composite the information of the information	AF  AF  AF  Ar  Ar  Ar  Ar  Ar  Ar  Ar	TER 2-16-56 6 200 given best of d by