## STATE OF NEW MEXICO LY AND MINICHALS DEPARTMENT

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SAMIA PE	
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V.1.4.1,	
LAND OFFICE	
TRANSPORTER DIL	
GAB	
OPERATOR	
PROBATION OFFICE	
PRODATION OFFICE	 ليبا

## OIL CONSERVATION DIVISION P. O. DOX 2086

	U.S.G.S.						
	TRANSPORTER OIL AND						
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Shell Western E&P, Inc.						
	Address			1			
	Newson(s) for filing (Check proper box	iry Ashford, P.O. Box 991	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion  Change in Ownership X	Oil Dry C	Gas	•			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.	.O. Box 991. Houston, Te	exas 77001			
ı.	DESCRIPTION OF WELL AND						
	N. Hobbs G/SA Unit Sec. 1	13 . 131 Hobbs (G/SA)		eral or Fee State			
	Location						
	Unit Letter L : 33	O Feet From The West Li	ine and 1980 Feet Fro	m The South			
	Line of Section 13 T.	enship 185 Range	37E , NMPM,	Lea County			
Ţ	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<b>1</b> C	• • • • • • • • • • • • • • • • • • •			
••	Same of Authorized Transporter of Cit Shell Pipeline Corporati Arco Pipeline Company	ar Condensate	Address (Give address to which app	proved copy of this form is to be sent)			
	Arco Pipeline Company Name of Authorized Transporter of Con	singhead Gas 🕎 eg Dry Gas 🗍	ARCO Building: Indeper	Texas 79702 ndence, Kansas 67301 proved copy of this form is to be sent!			
	Phillips Pipeline Company GPM Gas Corporation		4001 Fentin Fakristry delsa? Texas 79762				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connected?	when NA			
	If this production is commingled wit	th that from any other lease or pool,					
٠.	COMPLETION DATA	Ott Well . Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'			
	Designate Type of Completion	<u> </u>					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
i	Devations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
}	Perforations	<u> </u>		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
ا.`		Control of the Contro	75 84 44 5 CO				
		OR ALLOWABLE . (Test must be a	fter recovery of total volume of load a	oil and must be equal to or exceed top allo			
·į	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.)			
	Length of Test	Tubing Pressure	Casing Presente	Choke Size			
ı	Actual Prod. During Test	Ott-Bhia.	Water-Bbis.	Gas-MCF			
Į			1				
T	GAS WELL Actual Prod. Test-MCF/D		I a				
۱	Actual Frag. 1461-MC/75	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate			
Ī	Teeting Method (pirot, back pr.)	Tubing Pressure (Shat-in)	Cooling Pressure (Shut-12)	Choke Size			
L	CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	ATION DIVISION			
•			JAN 1	JAN 1 8 1984			
Division have been complied with and that the information given		APPROVED SEAVED BY BODIE SEAV					
May uson			OH & GAS	OH, & GAS INSPECTOR			
			11166	This form is to be filed in compliance with RULE 1104.			
_	J. D. Harras	h	If this is a request for all	owable for a newly drilled or despens			
-	Attorney-in-Fact	ture	well, this form must be accome tests taken on the well in sco	penied by a tabulation of the deviation			
			14				

(Title) 1983 Effective January December 1,

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns: all name or number, or transporter, or other such change of condition

Separate Forms C-104 must be fited for each pool in multiple completed wells.

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JAN 17 1984