	W2. OF C20:E3 *ECEIVE2	<del>-</del>		
		<u>'</u>		
	DISTRIBUTION			
	SANTA FE			Supersedes Oli C-104 and C-11
	FILE	AND Effective 1-1-55		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	TRANSPORTER OIL	<del> </del>		
	: GAS	<del>-</del>		
	OPERATOR	_		
1.	PROPATION OFFICE	·		
	Conoco Inc.			
	Alires			
	P.O. Bex 460, Hobbs, New Mexico 88240			
	Reason(s) for thing (Check proper put			
	New Well		Other (Please explain)	_
		Change in Transporter of: Change of corporat		
	Recompletion	Cil Dry Go		Company effective
	Change in Ownership	Cistrahed Gus Conder	nsome ☐ July 1, 1979.	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	heil No.: Pool Name, including F		2-130
	State B-13	7 Hobbs G-S	State, Federa	B-1535 /2
	Location			-
	Unit Letter L : 338 Feet From The W Line and 1980 Feet From The 5			
		_		
	Line of Section 1.3 To	whiship     - 5 Range	37-E , NMPM,	La County
Ш.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Ci	or Condensate	Ancress (Give address to which appro	ved copy of this form is to be sent;
	Shell Pipeline	(or poration	Box 1598 Hobb	s New Mexico
	Name of Authorized Transporter of Ca	sungneed Gas or Dry Gas	Address i Give address to which appro	ved copy of this form is to be sent;
	I Phillips Petroles	um Corporation	Box 758 /4066	s. New Mexico
	if well produces on or liquids.	Unit   Sec.   Twp.   Rge.	Is gas actually connected? Wh	en
	give location of tanks.			
	If this production is communated w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	, , ,		
	Designate Type of Completi	Cil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Resty, Dist. Resty,
	Designate Type of Completi	$\operatorname{on} = (X)$		1
	Date Spudded	Date Compl. Reday to Prod.	Total Deptn	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations		<u> </u>	<u> </u>
				Depth Casing Shoe
	L		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
	HOLE SIZE			
v		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas ii	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;
V.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas ii	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil spih or be for full 24 hours)  Producing Method (Flow, pump, gas ii Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size
<b>v</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil spih or be for full 24 hours)  Producing Method (Flow, pump, gas ii Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil spith or be for full 24 hours)  Producing Method (Flow, pump, gas ii Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size
<b>v</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Teet Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Inter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas ii Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gas-MCF
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil spith or be for full 24 hours)  Producing Method (Flow, pump, gas ii Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. Duting Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cit-Bbis.	DEPTH SET  Infer recovery of total volume of load oil spith or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allowers, etc.;  Choke Size  Gas-MCF  Gravity of Condensate
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Teet Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Inter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas ii Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gas-MCF
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Pred, During Test  GAS WELL  Actual Pred, Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Inter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gda-MCF  Gravity of Condensate  Choke Size
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. Duting Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Inter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Pred, During Test  GAS WELL  Actual Pred, Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Iffer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas if Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Cate of Test  Tubing Pressure  Cil-Bois.  Length of Test  Tubing Pressure (Shut-in)  CE	DEPTH SET  Inter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Cate of Test  Tubing Pressure  Cit-Bois.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	DEPTH SET  Inter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bois.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	DEPTH SET  Infer recovery of total volume of load cile opth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVES  BY	SACKS CEMENT  and must be equal to or exceed top allow- fit, etc.;  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION 1979  1979  1979  1979  1979
VI.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Cate of Test  Tubing Pressure  Cit-Bois.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	DEPTH SET  Infer recovery of total volume of load cile opth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVES  BY	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bois.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	DEPTH SET  Infer recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  DISTRICT SUPS	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.;  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION 1979  1979  1979  1979  1979  1979  1979  1979  1979  1979
VI.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bois.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	DEPTH SET  Infer recovery of total volume of load cile of the puth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  Title District Sups  This form is to be filed in the conservation of the conservation o	SACKS CEMENT  and must be equal to or exceed top allow- fit, etc.;  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 1979  1979  1979  1979  1979

Division Manager

MMOCD (5) FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

\_ease ..o. B-1535 1/2

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN2 2 1979
OIL CONSERY