NUMBER OF CO	DISTRIBUTION													
SANTA FE							-			_				
										FORM C-103				
LAND OFFICE	OIL	_		MISCI	ÉLLAN	IEOU			WELLS	να <b>θ</b> ,	C. C. (Rev 3-55)			
PRORATION O	GAS							·	· · • • • • • • • • • • • • • • • • • •	7 AU	120.			
(Submit to appropriate District Office as per Commission Rule 1106) 64														
Name of Company Address														
Continental Oil Company Box 460, Hobbs, New Mexico														
Lease	h Hobbe II	ni+		Well No. 1	Unit	Letter	Section 13	Township 18		Range				
North Hobbs Unit 1   Date Work Performed Pool					!.		- L	County	3	······	37E			
5-26-60 Undesignated Lea														
THIS IS A REPORT OF: (Check appropriate block)														
Beginning Drilling Operations Casing Test and Cement Job X Other (Explain):														
🔲 Pluggin	Plugging Remedial					l Work			Status of TA well					
Detailed account of work done, nature and quantity of materials used, and results obtained.														
This woll use tomporphility luced and chardened as all the second states														
This well was temporarily plugged and abandoned as all tests were dry.														
Cement plugs were set as follows: 5100-5250 w/75 sx; 5740-5840 w/40 sx; 6350-6300 w/20														
sx; $6400-6500 \text{ w}/40 \text{ sx}$ $6730-6830 \text{ w}/40 \text{ sx}$ ; $7080-7180 \text{ w}/40 \text{ sx}$ ; $7600-7700 \text{ w}/40 \text{ sx}$ ; $8050-8150$														
w/40 sx; 8600-8700 w/40 sx.														
The location has been properly restored for temporary plugging and abandoning.														
A Form $C = 1.07$ approved by the SBORG on $\Gamma = 0.0643$ and $\Gamma = 1.0143$ and $\Gamma = 1.004$														
A Form C-103, approved by the NMOCC on 5-29-61, specified that the status and future plans for this well must be reported every 6 months. At this time, we have no plans to														
alter the status of this well. Another Form C-103 will be filed in November: 1984														
I UNIACE DA MANALAN GUNDENIONEL NIONE NOTAN 46 456 413584														
[1] Y. M. M. S.														
AS TO THE WELL STATUS AND YOUR Puture plans for this well.														
											7 Rector Price			
Witnessed by	V. V. Da	video	n	Positio		Company reman Continental Oil Company								
	V & 15 # 1742	V LU SO	FILL IN BE		g. For					comp	any			
					IGINAL I									
D F Elev.	D F Elev. T D			PBTI		TD		Producing Interval		Com	pletion Date			
Tubing Diam	ter	ľ	Tubing Depth		1	Oil Stri	ng Diamei	ter	Oil String	Depth				
Perforated In	erval(s)		<u></u>		Ł									
	,													
Open Hole In	Open Hole Interval Prod								oducing Formation(s)					
······				RESU	LTS OF	WORI	COVER							
Test	Date of Test		Oil Productio BPD		s Product MCFPD			roduction PD	GOR		Gas Well Potential			
Before	1050		DFU		MCFPD	, 	Б	PD	Cubic feet/Bl	51	MCFPD			
Workover														
After Workover														
						112								
	OIL CONS	ION COMMISSI	e best of r	certify that the information given above is true and complete st of my knowledge.										
Approved by						Name								
Title Degite and the deg						Position								
Date						Assistant District Manager Company								
$\mathbf{W}^{\mathbf{a}}_{\mathcal{T}^{\mathbf{a}}}(\mathcal{T} \circ \mathcal{S}) = (-2S)^{\mathbf{a}}$							Continental Oil Company							