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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	TRANSPORTER OIL MISCELLANEOUS REPURTS ON WELLS													
PRORATION OF	FICE		(S.	bmit to	appropi	riate D	istric	Office	as per Com	m i s s	ion Rule 11	106)	11-27-61	
Name of Company							Address							
Continental Cil Company							Box 427 - Hobbs, New Mexico							
Lease			Well No.		Unit 1	Letter	er Section Township		R	Range				
North Hobbs Cais				نــــــــــــــــــــــــــــــــــــــ	F)	1	_0_	13	1.9S			37	E	
Date Work Performed Pool 5-26-50 Hadesianated								County						
5-26-60	THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):														
Plugging Remedial Work Status of CA Voll.														
Detailed account of work done, nature and quantity of materials used, and results obtained.														
This well was temperarily plugged and abandoned as all tests were dry. Cement plugs were set as follows: 5100-5250 v/75 sacks; 5740-5640 v/40 sacks;														
6350-6300 1/20 sacts; 6400-6500 m/40 sacks; 6730-6830 n/40 sacks; 7080-7180 n/40 sacks; 7600-7700 n/40 sacks; 8050-8150 n/40 sacks; 8600-8700 n/40 sacks.														
The location has been properly rectored for temporary plugging and abandement.														
A Form C-103, approved by MMOSC 5-29-61, specified that the status and future plans for this well must be reported every 6 months. At this time we have no plans to alter the status of this well. Another Form C-103 will be filed in May, 1962, unless we develop additional plans prior to the filing.														
Witnessed by Position					E	aman me	Company See See See See See See See See See Se							
V. W. Davidson Drig, Foresan Commenced CA1 Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY														
	 		TIEL IN	<u>BL LOW</u>			ELL D		II OK IS OF	V L 1				
D F Elev.	D F Elev. T D			PBTD		/# 		Producing Interv		erval Cor		pletion Date		
Tubing Diameter Tubing		Tubing Depth	Depth		C	Oil String Diame		ter		Oil String Depth				
Perforated In	terval(s)													
Open Hole Interval Producin							ng Formation(s)							
				ļ	RESULT	rs of	WORK	OVER						
Test	Date of Test		Oil Produc BPD	tion	Gas Product MCFPD				roduction PD Cub		GOR bic feet/Bbl		Gas Well Potential MCFPD	
Before Workover														
After Workover														
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.										
Approved by					Name (Mario alle La									
Fitle ///					Position [Matrical Superinterdent									
Date					Company Count i company of Cold Country and									