NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3--55)

Test Date of Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Before Workover After Workover OIL CONSERVATION COMMISSION Name Name	Name of Company Continental Oil Company						Address 1500 FEB 25 M 10 24 Box 427, Hobbs, New Mexico				
### ### ##############################	.ease	iobbs Unit		1 -			Section 13	Township 18S		Range 37E	
THIS IS A REPORT OF: (Gheck appropriate block) Beginning Drilling Operations				at				County Let	.		
Plugging Remedial Work ctuiled account of work done, nature and quantity of materials used, and results obtained. Spudded at 12:00 Pa.M. = 12=16=60. Drilled to 3314. Ran 11 jts. 13 3/8" 48" H=40 casing w/3 centralizers. Set at 330°, w/375 sacks reg. cement. Cement circulated. Plug down at 3:35 Pa.M. = 2=16-60. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PElev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Pen Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test BPD Gas Production MCFPD Before Workover Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge. Name	THIS IS A REPORT OF:					2712# A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Spended at 12:00 P.M 12-16-6C. Drilled to 331s. Ran II jts. 13 3/8" h8/ H-40 casing w/3 centralizers. Set at 330s, w/375 sacks reg. cement. Cement circulated. Plug down at 3:35 P.M 2-16-6C. Spended at 12:00 P.M 12-16-6C. Drilled to 331s. Ran II jts. 13 3/8" h8/ H-40 casing w/3 centralizers. Set at 330s, w/375 sacks reg. cement. Cement circulated. Plug down at 3:35 P.M 2-16-6C. Fitch is a sack of the sack of t	Beginning	Drilling Operation	18 🔁 C	asing Test	and Cen	nen: Job		Other (E.	cplain):		
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PED PBTD Producing Interval Completion Date Perforated Interval Original Well DATA Producing Interval Oil String Depth Producing Formation(s) Pen Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gubic feet/Bbl Gas Well Pomarkover After Workover OIL CONSERVATION COMMISSION Name											
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Producing Formation(s) RESULTS OF WORKOVER Test Date of Test BPD Gas Production BPD Gubic feet/Bbl MCFPD Before Workover After Workover OIL CONSERVATION COMMISSION Name Producing Formation(s) Water Production GOR Cubic feet/Bbl MCFPD I hereby certify that the information given above is true and to the best of my knowledge.				Dri LOW FO	LIIING R REME RIGINAL	DIAL	ORK RI	Con EPORTS Of	ILY		
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After Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge. Name	F Elev. Fubing Diamete	T D r val(s)	FILL IN BE	Dri	R REME RIGINAL BTD	Oil Stri	ORK RI	Producing	Interval	Completion Date	
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Approved by Name	F Elev. Tubing Diameter Pen Hole Inter Test Before Workover After	T D val(s) val Date of	Tubing Depth Oil Ptoducti	Dri	R REME RIGINAL BTD GULTS O	Oil Stri	ORK RIDATA ng Diame ing Forma KOVER	Producing eter ation(s) Production 3 P D	Oil Strin GOR Cubic feet/	Completion Date ag Depth Gas Well Potent MCFPD	
Position Position	F Elev. ubing Diamete erforated Inter pen Hole Inter Test Before Workover After	val(s) val Date of Test	Tubing Depth Oil Producti BPD	PELOW FO	R REME RIGINAL BTD GULTS O	Oil Stri Produc F WOR	ORK RIDATA Ing Diame Ing Forma KOVER Water I	Producing eter Producing eter Producing Producing	Oil Strin GOR Cubic feet/	Completion Date ag Depth Gas Well Potent MCFPD	