011	ราคเต็มราอ	n:		
SANTA FF			<del></del>	
FILE				
U. S. G. S.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSPORTER	GA5			
PRORATION OFFI	ΞΕ.			

MISCELLANEOUS REPORTS ON WELLS  PROBATION OFFICE OPERATOR  (Submit to appropriate District Office as per Commission Rule 1106)  Name of Company  Address	U.S.G.S.	<del>                                     </del>		CO OIL					FORM C-1 (Rev 3-55)
Casing to appropriate District Office os per Commission Rule 1106)   Casing	TRANSPORTER GAS		MISCEL	LANEO	US REP	ORTS	ON WELL	S	(1101 0-33)
Address  Stanolind State  Stanolind State  Neil No.  1		(54	ıbmit to appropi	riate Dist	rict Office	as per C	ommission R	ule 1106)	
Stanolind State    Note   Description   County   Lease   Lease   County   Lease   County   Lease   County   Lease   County   Lease   Lease   Lease   Lease   County   Lease   L	ame of Company	20 3 26 6		/			· · · · · · · · · · · · · · · · · · ·		
Stanolind State    Nell No.   Decition   Section   Towaship   Range	6256		100		411 G	ulf Bu	ilding.	Midla	ad. Texas
Test of Performed   Test   The   Test   Te		State			er Section	Townshi	P		1330
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations	ate Work Performed	Pool	<u></u>			County	18		34 /
Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain): Company: Italied account of work done, nature and quantity of materials used, and results obtained.  1. A 25 sack plug was spotted 50° in and out of the parted 7" casing.  2. Hole was loaded with mud laden fluid.  3. 834′ - 7" casing was pulled.  4. A 25 sack plug was run at stub of 7"  5. A 25 sack plug was run at base of surface pipe.  6. A 25 sack plug was run at top of surface and 2 4" marker erected.    Fill in Below For Remedial Work Reports Only   Original Well DATA	1-0-00				1	·	Lea		
Plugging   Remedial Work	Beginning Drilling Oper	THI	S IS A REPORT	OF: (Chec	k appropriat				
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Stanley Saikin  Supervisor  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Elev.  T D  PBTD  Producing Interval  Completion Date  Oil String Diameter  Oil String Diameter  Oil String Depth  Orated Interval  Producing Formation(s)  RESULTS OF WORKOVER  Cest  Date of Test  Oil Production BPD  Gas Production MCFPD  Water Production BPD  OIL CONSERVATION COMMISSION  OVER DATE OF MORKOVER  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Position  Name  Position  ABBISTANT Manager	•		n za cop	or mur	INCH MI	IQ 2 9	· marke:	r erect	ea.
Elev. TD PBTD Producing Interval Completion Date  In Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  OIL CONSERVATION COMMISSION  OVER DATE OF WORKOVER  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Name Stanley Saiki									
Oil String Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Oil String	•		Super ELOW FOR RE	MEDIAL	WORK REP	H	obbs Pir	oe & Su	pply Co.
Oil String Depth  Orated Interval(s)  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of BPD  Oil Production Gas Production MCFPD  Water Production BPD  Cubic feet/Bbl  MCFPD  OIL CONSERVATION COMMISSION  OVER  Name  Name  Name  Position  Oil String Depth  Oil	Stanley Sai	FILL IN BI	Supe: ELOW FOR RE ORIGINA	MEDIAL	WORK REP	ORTS O	NLY		
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OIL CONSERVATION COMMISSION  Oved by  O	Stanley Sai  Elev. T I  ing Diameter  orated Interval(s)	FILL IN B	Super ELOW FOR RE ORIGINA PBTD	Oil Stri	MORK REP	ORTS O	NLY Interval	Comple	
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Position  Assistant Manager	Elev. T I ing Diameter corated Interval Date of	Tubing Depth  Oil Production	PBTD  RESULTS on Gas Proc	Oil Stri Production	mg Diameter ing Formatio	Producing  On(s)	Interval Oil Stri	Comple ng Depth	etion Date
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Position  Assistant Manager	Elev. TI  ing Diameter  orated Interval  Hole Interval   Date of Test  fore	Tubing Depth  Oil Production	PBTD  RESULTS on Gas Proc	Oil Stri Production	mg Diameter ing Formatio	Producing  On(s)	Interval Oil Stri	Comple ng Depth	etion Date
oved by Mame Manager  Name Maiki  Position Position Assistant Manager	Elev. T I  ng Diameter  prated Interval  Hole Interval  est Date of Test  fore kover	Tubing Depth  Oil Production	PBTD  RESULTS on Gas Proc	Oil Stri Production	mg Diameter ing Formatio	Producing  On(s)	Interval Oil Stri	Comple ng Depth	etion Date
John W. Wunstan Position Assistant Manager	Elev. T I ing Diameter corated Interval cest Date of Test cfore kover fter	Tubing Depth  Oil Production	PBTD  RESULTS on Gas Proc	Oil Stri	MORK REP DATA  Ing Diameter  Ing Formation  (OVER  Water Proc. BPI	Producing on(s)	Oil Stri  GOR  Cubic feet/	Comple ng Depth	s Well Potenti MCFPD
Fosition Position , Stanley Saiki	Elev. TI  ing Diameter  forated Interval  est Date of Test efore rkover  ofter rkover	Tubing Depth  Oil Production BPD	RESULTS On Gas Proc MCF	Production PD	MORK REP DATA  Ing Diameter  Ing Formation  (OVER  Water Proc. BPI	Producing on(s)	Oil Stri  GOR Cubic feet/	Comple ng Depth	s Well Potenti MCFPD
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Company Assistant Manager	Stanley Sai  Elev. T I  Sing Diameter  forated Interval  Test Date of Test  efore rkover  OIL CONSERV  Toved by W.	Tubing Depth  Oil Production BPD	RESULTS On Gas Prom MCF	Oil Stri	MORK REP DATA  Ing Diameter  Ing Formation  (OVER  Water Proc. BPI	Producing  Producing  on(s)  duction  hat the initiation who we describe the initiation of the initiat	Oil Stri  GOR Cubic feet/	Compleing Depth  Bbl Gas	s Well Potentia MCFPD
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