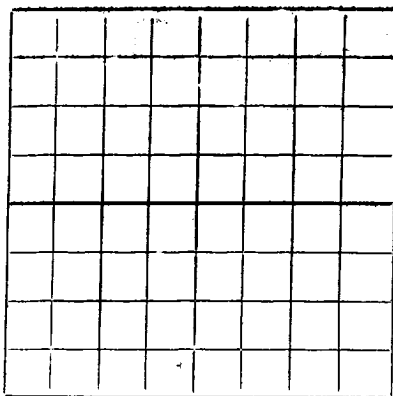


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

MORRIS R. ANTWEIL, Oil Operator

(Company or Operator)

Stanolind-State

(Lease)

Well No. 1-A, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 14, T. 18S, R. 37E, NMPM.HobbsPool, Lea County.Well is 330 feet from South line and 330 feet from East line of Section 14. If State Land the Oil and Gas Lease No. is B-11346Drilling Commenced December 9, 1952, 19..... Drilling was Completed December 31, 1952, 19.....Name of Drilling Contractor Makin Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3677. The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from 3944 to 4079 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4085 to 4135 feet. Flowed 10 BWPH

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	40.5	Used	265	Tex. Pattern	-	---	Shut off surface
7"	20#	Used	3911	Guide			water Prod. string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	265	200	Displacement		
8-3/4"	7	3911	150	Plugging method		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot with 205 qts. liquid nitroglycerine. Acidized with 500 gals. Unisol acid. Acidized with 3000 gals. Unisol acid with 800 gals. Jel-block

Result of Production Stimulation Well swabbed dry natural with good show oil and gas.

Swabbed 2BOPH after shooting. Well flowed 25 BOPH after 500 gals. acid. Well flowed 172.6 BOPD after 3000 gal. treatment.

Depth Cleaned Out 4065

1 **ORD OF DRILL-STEM AND SPECIAL TEST**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4135 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 1-1-53, 19_____
OIL WELL: The production during the first 24 hours was 172.6 barrels of liquid of which 99.6 % was
was oil; 0.4 % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 36.5
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface Sand & Caliche				
250	1500	1250	Redbed				
1500	2450	950	Anhydrite				
2450	2700	250	Salt				
2700	3944	1244	Anhydrite & Lime Stringers				
3944	4085	141	Dolomite & Sand Stringers (oil staining in both)				
4085	4135	TD	Dolomite				
DST3911-4135 - tool open 1½ hrs. Gas in 13 minutes, mud in 30 minutes, oil in 35 minutes. Flowed oil, gas & water for 55 minutes. Recovered 480' of oil, 240' of sulphur water. BMD - 251-658. BHSIP - 1138# in 15 minutes.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 19, 1953 (Date)
Company or Operator MORRIS R. ANTWEIL Address Box 1058, Hobbs, New Mexico
Name J. W. Adams Position or Title Agent