

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

January 2, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Stanolind State

MORRIS R. ANTWEIL, Oil Operator
(Company or Operator)

Well No. 1-A in P (Unit)

SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 14, T. 18S, R. 37E, NMPM., Hobbs Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well was drilled to a TD of 4135', after which the well was swabbed natural and recovered 20 barrells of oil and 80 barrells of water in 8 hours, after which the well flowed 10 barrells of water per hour with a large volume of gas, but no oil. It is the intention of the Operator to plug back to a depth of approximately 4080' by setting 45' of Cal-Seal and 10' of Hydromite by the dump baler method. Before the Hydromite is hardened, Operator will pressure up to 750 lbs. and run measuring line 2 hours later to observe any loss of Hydromite in the formation. If the top of the plug is approximately 4080', the plug back job will be considered completed and the Operator intends to run 2" tubing with packer in the casing and swab the well down to test for water shut off.

Approved....., 19.....
Except as follows:

MORRIS R. ANTWEIL, Oil Operator
Company or Operator

By.....
Position.....
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Name.....J. W. Adams
Address.....P. O. Box 1058, Hobbs, New Mexico