			•								
EN		ז∨ <i>µ</i>	ATION DIVISION					Form C-104 Revised 10-1-78			
	0181 A 18 U1 104		P.C SANTA FE,		IX 2088 V MEXIC	0 87501					
	TRANSPORTER OIL REQUEST FOR ALLOWABLE AND										
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	Shell Western E&P, Inc.										
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001										
	Reason(s) for filing (Check proper box) New Well Change in Transporter al:										
	Recompletion     Cil     Dry Gas       Change in OwnershipX     Casinghead Gas     Condensate										
	If change of ownership give name and address of previous owner	Shell	Oil Company, F	P.0₽	Box 991	, Houst	on, Te	xas	77001		
11.	DESCRIPTION OF WELL AND					•				_	
	N. Hobbs G/SA Unit Sec. 14 331 Hobbs (G/SA)			· . •	Formation Kind of Leas State, Federa				or Foo State	Lease No.	
	Location Unit Letter J : Let	50 Fre	From The South	Lin	and the	50	Feet Fr		. East	•4	
			85 ' Range		7E	, NMPN				County	
а <b>н.</b>	DESIGNATION OF TRANSPOR	TER OF	OIL AND NATURAL	GA:		•••••				<u> </u>	
	Shell Pipeline Corporation				Address (Give address to which approv P.O. Box 1910, Midland.				Texas 79702		
	Arco Pipeline Company Name of Authorized Piegester of Co Phillips Pipeline Compa	Gas Corporation		4901 Penbrook St, Odes							
	If well produces oil or liquids,	Unit L	Change		ls gas octus			When			
	tive location of tanks.				Yes	gling order	numberi	•	NA		
	COMPLETION DATA										
	Designate Type of Completion - (X)			i	I I I Total Depth				P.B.T.D.		
	Lievations (DF, RKB, RT, GR, str.)					Top Oll/Gas Pay			Tubing Depth		
		Adding of h	Name of Producing Formation			. Pay					
	Patforations						•		Depth Casing Shoe		
	TUBING, CASING, A HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEM	ENT	
ļ											
	TEST DATA AND REQUEST F	OR ALLO			er recovery o th or be for fi			oil an	d must be equal to or ex	ceed top allo	
Ī	OIL WELL Able for this de Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas life				etc.j		
l	Length of Teet	Tubing Pressure			Casing Pressure				Choke Size		
ļ	Astual Prod. During Test Oil-Bbis.				Water-Bbls.			Gae - MCF			
l											
ſ	GAS WELL	Length of	Test	Ţ	Bble. Conder		•		Gravity of Condensate		
ł	Teeting Method (putor, back pr.)	Tubing Pre	eeure (Shat-in )		Coeing Press	we ( Sbut-	in)	-	Choke Size	·····	
ב. ז. כ	CERTIFICATE OF COMPLIANO	L CE		-			NSERV		N DIVISION		
1	hereby certify that the rules and r	egulations	of the Oil Conservation		APPROVI	=o	<u>AN 18</u>	3 19	984,	9 9	
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.					BYORIGINAL SIGNED BY FODIE SEAT						
	. A. hawa					TITLE OIL & GAS INSPECTOR					
(	Ad Doman				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens						
	Attorney-in-Fact	-	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.								
-	(Tiu)					All sections of this form must be filled out completely for allow able on new and recompleted wells.					
-	December 1, 1983 Effective January 1, 1984					Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition					
	•		Separate Forma C-104 must be filed for each pont in multipl								

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