## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		_
LAND OFFICE		
OPERATOR		

NO. OF COPIES ACCEIVED	OIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION	P. O. BOX 2088	Revised 10-1-7
BANTA FE	SANTA FE, NEW MEXICO 87501	
FILE		Sa. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		
		mmmmm <del>m</del>
SUNDRY	NOTICES AND REPORTS ON WELLS	
OGORG ROF MROF EINT BED TON OD) Moltabijgga** Bed	FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
OIL GAS WELL	OTHER-	N. HOBBS (G/SA) UNIT
Name of Operator		8. Farm or Lease Name
CHELL OIL COMPANY	·	SECTION 14
SHELL OIL COMPANY  Address of Operator		9. Well No.
	TV 77001	221
P. O. BOX 991, HOUSTON,	TX //001	331 10. Field and Pool, or Wildcat
Location of Well		
UNIX 1 F T C	50 FEET FROM THE SOUTH LINE AND 1650 FEE	T FROM HOBBS (G/SA)
<b>•</b> • • • • • • • • • • • • • • • • • •		
EACT	14 TOWNSHIP 18-S MANGE 37-E	NMPM:
THE PAST LINE, SECTION	TOWNSHIP TOWNSHIP	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3691' DF	LEA
6. Check Af	ppropriate Box To Indicate Nature of Notice, Report of	or Other Data
NOTICE OF INT	ENTION TO: SUBSEC	UENT REPORT OF:
		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	7
PULL OR ALTER CASING		
	OTHER	
OTHER		
	rations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any propose
<ol> <li>Describe Proposed or Completed Oper work) SEE RULE 1103.</li> </ol>	ations (Clearly State att pertinent actains, and give position actor)	, , ,
<b></b> ,		
1. CO to 4288'. Set RI	BP @4050'. Spot 10' of sand on top. Spot 1	150 gals 15% HC1 NEA acid
across perfs.		
p		
2 Praccure un hackeide	e to 500 psi. Pump 50 sx cement and reverse	e out excess. WOC 18 hrs.
2. Pressure up backside	5 to 500 port. Tamp 50 on comette and reverse	

PULL OR A	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Descr work)	the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos SEE RULE 1703.	sed
	CO to 4288'. Set RBP @4050'. Spot 10' of sand on top. Spot 150 gals 15% HC1 NEA acid across perfs.	
2.	Pressure up backside to 500 psi. Pump 50 sx cement and reverse out excess. WOC 18 hrs.	
	DO cement. Pressure test squeeze to 500 psi. If squeeze is unsuccessful, on second attempt use 25 sx Straight Class "C" cement.	
4.	Reverse out sand and pull BP. Set packer @4190'.	
	Acidize perfs 4200-4246' w/5000 gals 15% HCl NEA, and perfs 4108'-4167' w/1300 gals 15% HCl NEA acid. Run production equipment.	
	THE COMMISSION MUST BE NOTIFIED  24 HOURS PRIOR TO COMMENCING WORK	
18. 1 here	by certify that the information above is true and complete to the best of my knowledge and belief.	
eichen C	A. J. FORE TITLE SUPERVISOR REG. / PERMITTING DATE JULY 31, 1981	
APPROVED	Ones, Stigned By  Jerry Sexten.  Title  Ones, Stigned By  AUG. 4: 1981.	
CONDITIO	ONS OF APPROVAL, IF ANY:	