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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 299	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Texas Pacific Oil Company, Inc.		State "V" A/c-1
3. Address of Operator		9. Well No.
P. O. Box 4067, Midland, Texas 79701		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18-S RANGE 37-E NMPM.		Hobbs/Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3684 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU
2. Pulled rods, pump & tubing.
3. Ran GR correlation log from 2800' to 3800'.
4. Perforate at 4108, 12.5, 25, 35, 42, 52, 59.5, 67, 3354, 56, 59, 90, 93, 96 & 3400 (15 holes) all with 2 shots each depth.
5. Ran RBP set at 3527'. Ran RTTS pkr. set at 3305'. Acidized with 500 gals. FE.
6. Swab 3 hrs. Recovered 23 BLW.
7. Re-set RBP at 4185' and pkr. at 3837'.
8. Ran base temp. log.
9. Acidized perfs 4108' - 4167'.
10. Frac with 10,000 gals. Emulsifrac and 16,000# 20/40 sand.
11. Unseated RTTS pkr. and RBP.
12. Ran tbg., rods & pump. Well placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
Lloyd Wright

SIGNED _____ TITLE Area Superintendent DATE 6-18-74

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Roney
Dist. I, Sup.