NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed, during, calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, Ne	w Mexico	March 11	1958
					(riace)			(Date)
VE ARE I	MEREBY I	REQUEST	ING AN ALLOW	ABLE FOR	A WELL KN	IOWN AS:		
(C	ompany or O		al & Oil Co.,	State "V"	A/c, Well No.		in NW	SE 1/4
J Sec. 14								
Unit La	eter	C	, I <u>+0+</u> ,	R. 2 (4	, NMPM.,	HODE	18	Poo
L	ea		County. Date	Spudded	2/12/58	Date Dellis	- 01-4-3	3/1/58
Plea	se indicate		Elevation 3	94 KB	Total	Depth 4325	I Completed	4288
	se mulcate		Top Oil/Gas Pay	4083		of Prod. Form.		
D	СВ	A			Name o	of Prod. Form	unayoung	
			PRODUCING INTER					
E	FG	Н	Perforations	4200'-1	1246			
E	r G		5		Depth Casing	Shoe 4324	Depth	4295
			OIL WELL TEST -				Tubing_	
L	K J	I						
	x		Natural Prod. Te	est:	_bbls.oil,	bbls water	inhrs,	Choke min. Size
M			Test After Acid	or Fracture	Treatment (after	recovery of vol	ume of oil ec	- Nal to volume of
M	N O	Р	load oil used):	165 bbl	s.oil, O	bbls water in'	24 hrs	Choke 16
			GAS WELL TEST -		· · · · · · · · · · · · · · · · · · ·			
			- Natural Prod. Te	st:	MCF/Da	y; Hours flowed	Choke	Size
-	ing and Cem	enting Record	rd Method of Testir	ng (pitot, ba	ck pressure, etc	.):		
Size	Feet	Sax	Test After Acid				ce /p	
								flowed
8-5/8	317	325	Choke Size	Method 0:	f lesting:			
5-1/2	4314	300	Acid or Fracture	Treatment (G	ive amounts of m	naterials used. «	such as acid	water oil and
/ =/ =			sand): Sand/or					
			Casing Press. 975	Tubing 32	Date first n	new		
							10, 1958	
			Oil Transporter					······································
	L	···	Gas Transporter		e - No pipe	line connect	ion	
marks :			••••••••••••••••••••••••••••••••••••••					
				••••••	·····	•••••••••••••••••		•••••••••••••••••••••••••••••••••••••••
T L . 1					-	····	••••••	
			rmation given abov				-	
proved	•••••••••••••••		,	19	Texas Pacit	fic Coal & (y
					- ^	(Company or	Operator)	
OIL	CONSER	VATION	COMMISSION	I	3y: 3. &	Baker		
		10				(Signatu	ure)	
	En J	E-	hull		Title Distri	ict Engineer	•	•
	4					Communications		ell to:
e		••••••			Jama Texas H	Pacific Coal	& 011 Co	
								-
				A	ddress.	Box 1688 -	NODDS, N.	

(Form C-104) Revised: 7/1/57