December 1, 1983 Effective January 1, 1984 (Dute)			able on new and recomplated wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.	
-	Attorney-in-Fact		BY CONSIMILAT SHOWED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow	
D	hereby certify that the fulles and h hvision have been complied with bave is that and complete to the	and that the information given		
	ERTIFICATE OF COMPLIANC		APPROVED	
L	Teeling Method (pilot, back pr.)	Tubing Pressure (shnt-in)	Casing Pressure (Shut-13)	Choke Size
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	GAS WELL			
	Actual Prod. During Test	Cil-Bale.	Water-Bbis.	Gas-MCF
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	IEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 houre)         Date of Teet       Producing Method (Flow, pump, gas lift, etc.)			
j v. ·	TEST DATA AND REQUEST F	OR ALLOWABLE Trest must be	i	
Į				
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TUBING, CASING, AND CEMENTING RECORD			
	Perforesions			Depth Casing Shoe
	Fieresians (DF. RKB. RT. CR. etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Designate Type of Completion	on - (X)	Total Depth	P.B.T.D.
	If this production is commingled with that from any other lease or pool, give commingling order number:           COMPLETION DATA           Oil Well         Gas Well         New Well         Workover         Deepen         Plug Back         Same Res'v.         Diff. Res'			
	give location of tanks.	No Change	Yes i	NA
	Phillips Repetime (	O EFFECTIVE. February 1. Unit Sec. Twp. Rge.	1992001 Penbrook St. ( Is gas actually connected? Wh	Odessz TX 19762
	Arco Pipeline Corporat Arco Pipeline Company Naze of Authorized Transporter of Ca Philips Pepeline (		ARCO BUTIAINA; MIGLAND	lence, Kansas 67301 ved copy of this form is to be sent
: <b>u.</b>	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Some al Authorized Transporter of CH. A or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Place Inc. Comport 101 PO Roy 1910 Midland Toxas 70702			
•	Line of Section 14 T.	mahip 185 Plange	37Е . Мирм. Lea	County
	Unit Letter H : 23	O_Feet From The North_L	ine and <u>330</u> Feet From	The East
	N. Hobbs G/SA Unit Sec.	14 421 Hobbs (G-SA)	State, Feder	al or Foo State
П.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Leas	Carden 114
	If change of ownership give name and address of previous owner	Sheli Uil Company, P	2.0. Box 991, Houston, Tex	kas 77001
	Change in OwnershipX		lensale	
	New Well	Change in Transporter al; Oil Dry (	Con .	
	ZUU NORTH Da Reason(s) for filing (Check proper bo	airy Ashford, P.O. Box 99	Other (Please explain)	
	Shell Western E&P, Inc.			
1.	Consticution OFFICE			
	Imansforter     OIL     REQUEST FOR ALLOWABLE       Imansforter     AND       Ortenation     AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
			30X 2088 EW MEXICO 87501	
EN	OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78	
	STATE OF NEW MEXICO	•		

n the second s

. •

· · · .

RECEIVED JAN 17 1984