

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 14
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 421
4. Location of Well UNIT LETTER H, 2310 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 14 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3681' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-81: CO to 3975'.
10-29-81: Set RBP @3949'. Tested previously squeezed Bowers perfs 3354' to 3374' to 500 psi - held OK. Spotted sand on top of RBP.
10-30-81: Perf'd 2385' to 2386'. Set CIBP @2294'. Pumped 1500 sx Class "C" cmt plus 10# salt per sx Plus 100 sx Class "C" cmt. WOC 24 hrs.
11/2-5/81: Drld out cmt retainer @2294' and cmt to 2540'.
11-6-81: Pressure tested squeeze holes @2385' - 2386' to 500 psi - held OK.
11-7-81: Retrieved BP @3949'.
11-8-81: Well complete and returned to TA'd status.

* PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE NOVEMBER 24, 1981

APPROVED BY _____ TITLE _____ DATE NOV 30 1981

CONDITIONS OF APPROVAL, IF ANY: