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NO. OF COPIES MECE	IVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

1.

II.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	KEQUEST 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA	s
LAND OFFICE	5 - NM OCC - Hobbs	NSPURT OIL AND NATURAL GA	
OIL	l - Midland		
TRANSPORTER	¬		
GAS	1 - Houston		
OPERATOR	l - File		
PRORATION OFFICE Operator			
Getty Oil Com	WY ROTE		
Address	r.		
Box 249, Hobb	s. N. Mex. 882140		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Down hole comming	de Romans &
Recompletion	Oil Dry Gas	1 : 1	one bones &
Change in Ownership	Casinghead Gas Condens	1 11 -	イベーラヴィイ リー・・・
			
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
State "B"	1 Bowers 7 Rivers	Hobbs Grayburgst 9e Aederal	or Fee State 1554
Location			
/ u 221	Feet From The North Line	e and 330 Feet From Ti	. East
Unit Letter : 23	Feet From The NOT WELL Line	e and reet rom rr	
Line of Section 14 To	wnship 18 Range	37 , NMPM, Lea	County
Line of Section 11 To	Whomp		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of OL	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Shell Pipe Line Cor		Box 1910, Midland, Texa	79701
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
None .			. <u></u>
	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	2H 11 18 37	No	
		alue commingling order number	
	ith that from any other lease or pool,	give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on $-(X)$	x	
Date SANKAR Rework	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-31-68	lı-1-68	h180	4180
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Bowers 3353	Tubing Depth
3681 GR	Bowers-Grayburg	Grayburg 4019	4165
Perforations			Depth Casing Shoe
Bowers 3353-74, Graybi	rg, open hole, 4019-4180	1	1,0191
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
4-1-68	4-5-68	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
24	-	-	2 # Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
26	26	0	21
GAS WELL		Taxil a size	Complete of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		A 22 - A 2 - A	Obalia Sta
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
		1	L. Land
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given	later in the	nyan
above is true and complete to the	ne best of my knowledge and belief.	BY JOYN W.	
	• •	TITLE	
Original Si	gned By	This form is to be filed in a	compliance with RULE 1104.
C. L. WA	ADE	and the second for other	able for a newly drilled or deependated by a tabulation of the deviation

Area Superintendent (Title)

April 11, 1968

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.