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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NM OCC  
1 - File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>1554</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State "B"</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Grayburg-Bowers</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Getty Oil Company</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>18S</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Commingle Grayburg &amp; Bowers Zones</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, tubing, and TIW Packer set @ 3589'. Packer was set in casing above open hole 4019-4180'.

Re-ran rods and tubing without packer. Set 2-3/8" 4.7 tubing at 4165' w/seating nipple at 4133'. Ran rods and put on pump.

Well now producing from Bowers perforations 3353-74 and Grayburg zone from open hole 4019-4180'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE**

TITLE **Area Supt.**

DATE **4-8-68**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: