

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 14
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 321
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 14 TOWNSHIP 18-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3698' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> CONVERTED TO AN UPPER BASAL GRAYBURG INJECTOR	PMX-89

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-82: Set RBP @ 4190' w/10' sand on top. Spotted 200 gals 15% HCl-NEA @ 4180'.  
 9-30-82: Spotted 35 sx Class "C" neat cmt. WOC.  
 10-01-82: to 10-04-82: Tagged cmt @ 4007' and drld to 4175'.  
 10-06-82: Set cmt retainer @ 3265' and pumped 100 sx Class "C" cmt and squeezed into Bowers perfs 3405' to 3450'. WOC.  
 10-07-82 to 10-08-82: Tagged cmt @ 3263' and drld to 3463'. Press tested squeezed Bowers perfs 3405- to 3450' to 500 psi - held OK for 15 mins.  
 10-11-82: Re-set RBP @ 4190'. Press tested to 500 psi - held OK. Ran CBL/VDL/CCL/GR log to surface.  
 10-13-82: Drld 4175' to 4285' and washed out sand to 4187'.  
 10-14-82: Drld 4285' to 4300'. Acidized OH 4274' to 4300' w/1,000 gals 15% HCl-NEA. Perf'd 4238' to 4263' (19', 38 holes).  
 10-15-82: Acidized perfs w/4,000 gals 15% HCl-NEA.  
 10-18-82: Re-acidized all perfs 4071' to 4263' and OH 4274' to 4300' w/2500 gals 15% HCl-NEA.  
 10-20-82: Set Guiberson Uni-Pkr VI @ 3989' w/9,000# tension. Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Eddie Seay* for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 23, 1983

ORIGINAL SIGNED BY EDDIE SEAY  
OIL & GAS INSPECTOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 31 1983