

Getty Oil Company

MID-CONTINENT EXPLORATION AND PRODUCTION DIVISION

KJAK

P. O. Box 249 Hobbs, New Mexico 88240

October 18, 1974

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. A. L. Porter, Jr.

Re: APPLICATION FOR DOWNHOLE COMMINGLING GETTY OIL COMPANY'S STATE B WELL NO. 2 (BOWERS SEVEN-RIVERS AND HOBES GRAYBURG-SAN ANDRES), LEA COUNTY, NEW MEXICO

NMU--

Gentlemen:

Getty Oil Company respectfully requests Administrative Approval for downhole commingling in its State "B" Well No. 2, located 2310 FNL and 1650 FEL of Section 14, Township 18-S, Range 37-E, Lea County, New Mexico.

HISTORY:

The Grayburg San Andres Zone was shut-in August, 1971. The Grayburg San Andres was put back on production in June, 1974 and an allowable of 5 BOPD was requested and received from the New Mexico Oil Conservation Commission. The latest test run on August 16, 1974 shows the Grayburg San Andres making 2 BOPD; 10 BWPD with a GOR of 1,500 to 1.

By NMOCC Form C-103 it was proposed to perforate and treat the Upper Grayburg and the Bowers Zone in the State "B" Well No.2. NMOCC Form C-103 is attached and was approved by Joe D. Ramey with the NMOCC on September 9, 1974. This workover has been completed.

This well qualifies for Administrative Approval in accordance with statewide Rule 303, Paragraph C, and in support thereof, the following facts are submitted:

- 1. The attached plat shows the State "B" Lease outlined in RED and located in Section 14, T-18-S, R-37-E, Lea County, New Mexico. Well No. 2 is designated by a RED ARROW.
- 2. The well was dually completed in the Hobbs Grayburg San Andres and the Bowers Seven-Rivers on 10-3-74 and approved by Joe Ramey with NMOCC by the attached Form C-103.
- 3. The latest production information is as follows: On 9-19-74, the Bowers Seven-Rivers was potentialed at a rate of 9 BOPD, 2 BWPD and a GOR of 667/1. (NMOCC Form C-104 attached) on 9-27-74 the Bowers Seven Rivers was produced at a rate of 6 BOPD, 2 BWPD and a GOR of 833/1. (

GETTY OIL COMPANY'S STATE "B" WELL NO. 2 NHOCC - SANTA FE - MR. A. PORTER, JR. OCTOBER 18, 1974

PAGE NO. 2

3. (CONTINUED) (Form C-116 NO. I ATTACHED)

The packer and bridge plug was pulled and the combined **zones** were tested. Both zones produced at a rate of 8 BOPD, 17 BWPD, and a GOR of 875/1. (C-116 No. 2 is attached).

BOWERS SEVEN-RIVERS PERFORATIONS: 3405' - 3450'

HOBBS GRAYBURG SAN ANDRES PERFORATIONS: 4071-4082'; 4208'-4232'.

- 4. Neither zone produces more water than the combined oil limit as determined in Rule 303, Paragraph C (d.).
- 5. Getty Oil Company has downhole commingled the fluids in the State "B" Well No. 1 for several years and has encountered no incompatibility problems; therefore, no reservoir damage will result from downhole commingling these two zones.
- 6. The downhole commingling resulted in no reduction of oil value; therefore, downhole commingling will not reduce the oil value.
- 7. The ownership of the zones to be commingled is common.
- 8. The production from both zones will be by artificial lift. Bottom hole pressure on both zones is estimated to be less than 50 PSIG.
- 9. Commingling the wellbore will not jeopardize the efficiency of future secondary operations in either zone.
- 10. It is recommended that the production be allocated as follows:

BOWERS SEVEN-RIVERS75%HOBBS GRAYBURG SAN ANDRES25%

11. Copies of the application have been furnished to Offset Operators.

Very truly yours, GETTY OIL COMPANY

C. L. Wade

Area Superintendent

HBS-EJM/bh ATTACHMENTS	Aztec Oil Co. % Lester Duke Box 837 Hobbs, N.M. 88240	Amerada Hess Drawer 817 Seminole, Texas 79360	Continental Oil Company P.O. Box 460 D Hobbs, New Mexico 88240
	L. C. Harris Box 498 Artesia, New Mexico	Southern Unior Fidelity Unior 88210 Dallas, Texas	Tower Bldg. P.O. Box 4067



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GETTY OIL COMPANY STATE "B" WELL NO. 2 HOBBS GRAYBURG - BOWERS SEVEN-RIVERS LEA COUNTY, NEW MEXICO

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DIL APPEILATION FON PLANIT (FORM C-IDI) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
Pime of Operator	8. Farm or Lease Name STATE "B"
Addition of Operator P.O. DOX 249, HOBDS, NEW MEXICO 88240	9. Well No. 92
_ocation of Wall G 2310 PEET FROM THE LINE AND 1650	10. Field and Pool, or Wildcat HORES GRAYBURG
THE E LINE, SECTION TOWNSHIP 18-S 37-E	
36C6 DF	12. County LEA
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OPERATOR PROLATION OFFICE Operator	1-R. L. White - I 1-File			
GETTY OLL COMPAN				
P. O. BOX 249, 1 Reason(s) for filing (Check proper	HOBBS, NEW MEXICO 88240			. /
New Well	Change in Transporter of: Oil D	Other (Please	explain)	· · · ·
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II. DESCRIPTION OF WELL AN	D LEASE		· · · · · · · · · · · · · · · · · · ·	
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I. DESIGNATION OF TRANSPO	RTER OF OUL AND NATURAL		LEA	County
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If this production is commingled t	H 14 18-S 73- with that from any other lease or po		umber:	
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9-9-74 Elevations (DF, RKB, RT, GR, etc.)	9-14-74 Name of Producing Formation	- 407	5 :	4270
3686 D.F. Perforations	BOWERS-SEVEN RIVERS	Top Oil/Gas Pay 3405		ng Depth 3489
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TEST DATA AND REQUEST F				
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ngo/ bu	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		STATE "B"	LEASE NAME	P.O. BOX 249, HOELS	GETTY OIL COMPANY	
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(Date)	that the abov te to the best (Signature) (Signature) (Title)		ۍ •	TEST GAS M.C.F.	Spe		- 1-65
	I hereby certify that the above information is true and complete to the best of my know- ledge and belief. I.L. Wade: I.Y. (live) Signature) ARUA SUPERINTENDENT (Title) DCTOBER 18, 1974		833	GAS - OIL RATIO CU.FT/BBL	Special XX		

		Rule	loca incre will					Addre ss	Operator	
	IBS/bh	Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oi Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.			STATE "B"	LEASE NAME	F.O. BOX 249, HOEBS	GETTY OIL COMPANY	
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(Date)	Tide)	Mere)	at the above to the best	·		?	. GAS M.C.F.	1		1-1-65
			I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	······································		875	GAS - OIL RATIO CU.FT/BBL	Special XX		

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