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NEW MEXICO OIL CONSERVATION COMMISSION

2-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "B"
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER G , 2310 FEET FROM THE North LINE AND 1650 FEET FROM EAST THE 14 LINE, SECTION 18-S TOWNSHIP 37-E RANGE NMPM.	10. Field and Pool, or Wildcat BOWERS-SEVEN RIVERS HOBBS GRAYBURG-SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 3686 D.F.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated additional Grayburg @ 4071, 96, 98; 4141, 43, 63, 65, 67, 69, 71, and 82' with one jet each. (11 holes) and perforated Bowers @ 3405, 07, 10, 41, 45, and 50' with one jet each (96 holes). Treated Grayburg with 1750 gals. 15% NE Acid, and 17,000 gals. gelled brine and 21,500# 20-40 sand in two stages with block between stages of 75# rock salt and 75# benzoic acid. Re-set bridge plug at 3592' and treated Bowers with 840 gals. 15% NE Acid using 10 ball sealers. Balled out at 4500#. Fraced with 10,000 gals. gelled brine and 20,000# 20-40 sand. Average treating rate 20.7 BPM. Maximum pressure 4500#; minimum 4200#. ISIP 2300#. Pulled frac tubing and packer. Ran retrieving tool on 2" tubing. Set tubing @ 3488.67'. Ran rods and pump. Pumped 7-9 bbls. oil and 2 bbls. load water per day. Pulled rods. Ran tubing down and washed 14' of sand off retrievable bridge plug and recovered bridge plug. Ran sand pump and cleaned out to PBTD @ 4270'. Set 2" tubing at 4252', seating nipple @ 4233'. Ran rods and put well on pump 10-2-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED **C.L. Wade** **C. L. Wade** TITLE **AREA SUPERINTENDENT** DATE **10-3-74**

Orig. Signed by
Joe D. Wade
Dist. L. Wade

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh 10-3-74