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NEW MEXICO OIL CONSERVATION COMMISSION  
**3-NMOCC**  
**1-File**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>STATE "B"</b>
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>#2</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>N</b> LINE AND <b>1650</b> FEET FROM THE <b>E</b> LINE, SECTION <b>14</b> TOWNSHIP <b>18-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>HOBBS GRAYBURG</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3686 DF</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER ☐  
 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**It is proposed to perforate and treat the Upper-Grayburg and Bowers Zone in the State B #2 as follows:**

- A. Perforate the Upper Grayburg at 4071, 96, 98; 4141, 43, 63, 65, 67, 69, 71, and 82' and Bowers Zone from 3405, 07, 10, 41, 45, and 50'.**
- B. Run BP and Packer on 3" Frac Tubing and straddle Grayburg perforations with packers and Sand Fracture Treat with 20,000 gals. carrying 2# Sand per gal.**
- C. Pick up bridge plug and packer and straddle Bowers perforations and sand fracture treat with 10,000 gallons carrying 2# sand per gallon.**
- D. Pull fracture tubing and packer - Run 2-3/8" tubing and rods and pump test above BP.**
- E. Recover BP and pump test Grayburg Formation.**
- F. Request down hole commingling permission if results of test warrant.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **C.L. Wade** ORIGINAL SIGNED BY: **C. L. Wade** TITLE **AREA SUPERINTENDENT** DATE **9-9-74**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

BMV/bh