(Place)  (Date)    (Date)    Tidemater Oil Company or Operator)    G  State "3"  (Lease)    G  Sec. 14  T. 135  R Sec. 14  T. 135  Sec. 14  T. 135  Sec. 14  T. 135  County. Date Spudded 1-6-59  Date Drilling Completed  11-13-6-59    D  G  B  A  Top 011 Ads Pay _ 4208  Nature 1000 _ 1100 completed  11-13-6-59    D  G  B  A  Dependence _ 4274  Depth  4183    D  G  H  Depth  Depth  13-13    L  K  J  I  Depth  County Date Span=_2    D  G  H  H <td co<="" th=""><th>onth of ed into</th><th>completion of the stock tan</th><th>or recomple iks. <b>Gas mu</b>s</th><th>tion. The comp it be reported on</th><th>15.025 psia a</th><th>t 60° Fahrenhei Hobbs, Ne</th><th>in the case of an t. W Mexico</th><th>19 <b>1</b>9 25</th><th>j <b>4</b>4 ()</th></td>	<th>onth of ed into</th> <th>completion of the stock tan</th> <th>or recomple iks. <b>Gas mu</b>s</th> <th>tion. The comp it be reported on</th> <th>15.025 psia a</th> <th>t 60° Fahrenhei Hobbs, Ne</th> <th>in the case of an t. W Mexico</th> <th>19 <b>1</b>9 25</th> <th>j <b>4</b>4 ()</th>	onth of ed into	completion of the stock tan	or recomple iks. <b>Gas mu</b> s	tion. The comp it be reported on	15.025 psia a	t 60° Fahrenhei Hobbs, Ne	in the case of an t. W Mexico	19 <b>1</b> 9 25	j <b>4</b> 4 ()
(Lease)    G  Sec. 14  T  185  R  375  NMPM,  Noble  Proto    Leas  County. Date Spudde(11-6-59  Date Dethilling Completed  11-18-59    Please indicate location:  County. Date Spudde(11-6-59  Date Dethilling Completed  11-18-59    D  G  B  A  100000106 INTERVAL    Perforations  4208-181  4216-32    D  G  B  A  100000106 INTERVAL    Perforations  4208-181  4284-32  28    D  County. Date Spudde(11-6-59  Date Depth  11-18-59    D  County. Date Spudde(11-6-59  Depth  147  Depth  100000100 INTERVAL    County Date Span=  Depth  18000001000 INTERVAL    Lot A						(Place) A WELL KN(	OWN AS:		(Date)	
Leff  County. Date Spudded11-6-59  Date Defiling Completed  11-19-59    Please indicate location:  Elevation  Steve Top Dife Steve  11-19-59    D  C  B  A  Top Oil AS Pay  Total Depth  973    P  G  H  Depth  Grayburg  974  974    E  P  G  H  Depth  Casing Shoe  4274  Depth    D  C  H  Depth Interval  Perforations  4208-18; 4216-32  Depth  Depth  4183    D  C  H  Depth Interval  Depth  Casing Shoe  4274  Depth  4183    D  C  H  Depth Interval  Depth  Depth  Depth  4183    D  C  H  Depth Interval  Depth  Depth  Depth  Attas    M  N  O  P  Natural Prod. Test:  Depth  Desting Casing Shoe  4274  Depth  Desting Casing Shoe  50.000  Shoe  Choke Size  Attas  Shoe  Shoe  Shoe  Shoe  Shoe  Shoe	(C	ompany or Op	perator)		(Lease)					
Please indicate location:  Filevation 3697 D.F.  Total Depth 4373 PHTD 4270    D  C B  A    D  C B  A    D  C B  A    D  C B  A    Top 011/d/s Pay 4208  Name of Prod. Form.  Grayburg    PRODUCING INTRAVAL -    Perforations  4208-18; 4226-324    Open Hole  Colspan="2">Colspan="2">Colspan="2">Colspan="2"    Depth Casing Shoe 4974  Depth 4183    Depth A183  Addition Practure Treatment (after recovery of volume of oil equal to volume of Diad oil used): 36.64  Dester in	G Unit L	etter Sec	14	, T. <b>185</b>	, R	, NMPM.,	<b>20</b> 3 011		Роо	
Please indicate location:  Investion:  Investig:  Investi:<	·····	Les	· · · · · · · · · · · · · · · · · · ·	County. Date	Spudded 11-	i-59	Date Drilling	Completed		
D  C  B  A    PRODUCING INTERVAL -  Perforations  4208-18; 4226-32'    E  F  G  H    L  K  J  I    M  N  O  P    Gasing Shoe  4274  Depth Tubing    M  N  O  P    Gase State  Attrain Prod. Test:	Plea	ase indicate l	location :							
E  F  G  H    Perforations  4208-18; 4226-33'    Open Hole	D	СВ	A			Name o	f Prod. Form.	***		
L  Y  G  H  Open Hole						8+ 4226-321		·		
I  K  J  I  Oli WELL TEST -  Obs. Natural Prod. Test:	E	F G	H			Depth			4182	
L  K  J  I  Natural Prod. Test:						Lasing	Shoe	Tubing_	·	
M  N  O  P    Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36:64 bbls.oil, 17.24 bbls water in 24 hrs, 0 min. Size  Choke Treatment (after recovery of volume of oil equal to volume of load oil used): 36:64 bbls.oil, 17.24 bbls water in 24 hrs, 0 min. Size    Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Dad oil used): 36:64 bbls.oil, 17.24 bbls water in 24 hrs, 0 min. Size    Itest After Acid or Fracture Treatment:  MCF/Day; Hours flowed	L	K J	I						Choke	
M  N  O  P    Isad oil used): 36.64 bbls,oil, 17.24 bbls water in 24 hrs, 0 min. Size    GAS WELL TEST -    A Seese 14. T185, R37E    Natural Frod. Test:    Method of Testing (pitot, back pressure, etc.):    Method of Testing (pitot, back pressure, etc.):    Sure  Feri    Sas  Test After Acid or Fracture Treatment:    Method of Testing:  MCF/Day; Hours flowed    Choke Size  Method of Testing:    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  1,000 gal, Reg.15% acid, 10,000 gal, ref. crude & 10,000 gal, ref										
GAS WELL TEST  -    A Sec. 14, TISS, R373  Natural Prod. Test:MCF/Day; Hours flowedChoke Size    bing, Gasing and Generating Record  Method of Testing (pitot, back pressure, etc.):    Surr  Fret  Sax    b-5/8  324  325    5-1/2  4274  600    2-3/8  4183  Choke SizeMethod of Testing:	M	N O		lest After Aci	d or Fracture	Ireatment (after	recovery of volum	ne of oil eq	ual to volume of Choke	
G. Sec. 14, TISS, R37B  Natural Prod. Test:MCF/Day; Hours flowedChoke Size    bing, Casing and Gementing Record  Method of Testing (pitot, back pressure, etc.):						s.oil,	bbls water in 💻	hrs,	min. Size	
bing , Gasing and Cementing Record  Method of Testing (pitot, back pressure, etc.):	G See	14. 7185								
Size  Feet  Sax    9-5/8  324  325    5-1/2  4274  600    2-3/8  4183  Choke SizeMethod of Testing:								Choke	Size	
9-5/8  334  325    5-1/2  4274  600    2-3/8  4183		sing and Come			ing (nitot, ha					
y=3/8  334  343    s=1/2  4274  600    sand):  1,000  gal, Reg.15%  acid, 10,000  gal, ref. crude & 10,000    z=3/8  4183  Tubing  Tubing  Tubing  Tubing  Tubing  12-10-59    2-3/8  4183  Tubing  Tubing  Tubing  Tubing  12-10-59    0il Transporter  Shell Pipeline Co.  Ilentities  12-10-59    0il Transporter  Shell Pipeline Co.  Ilentities  Ilentities    as Transporter  None  Ilentities  Ilentities    narks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  Tidewater Oil Company    OFC 1  1950  .19.  Company Sup & Off Oper)    OIL CONSERVATION COMMISSION  By:  H. P. SHACKELFORD    Signature)  Signature)  Signature)    Mile  Title  Area Supt.	bing ,Ca	-	-	meenod of test						
5-1/2  4274  600    2-3/8  4183  sand): 1,000 gal. Reg.15% acid. 10,000 gal. ref. crude # 10,000#    Casing Press.  4400  Tubing 3700  Date first new oil run to tanks  12-10-59    Oil Transporter  Shell Pipeline Co.  0  Gas Transporter  None    marks:  Gas Transporter  None  12-10-59    I hereby certify that the information given above is true and complete to the best of my knowledge.  Tidewater Oil Company    OFF  1959	bing ,Ca	-	-	Test After Aci	d or Fracture	Treatment:		/Day; Hours	flowed	
sand): 1,000 gal. Reg.15% acid. 10,000 gal. ref. crude & 10,000 Casing Tubing 7700 Date first new 12-10-59 Oil run to tanks 12-10-59 Oil Transporter Shell Pipeline Co. Gas Transporter None narks: I hereby certify that the information given above is true and complete to the best of my knowledge. DEC 1. 1950	bing "Ca Size	Feet	Sax	Test After Aci	d or Fracture	Treatment:		/Day; Hours	flowed	
Oil Transporter  Shell Pipeline Co.    Gas Transporter  None    narks:  I hereby certify that the information given above is true and complete to the best of my knowledge.    I hereby certify that the information given above is true and complete to the best of my knowledge.    DEC 1  1959    OIL CONSERVATION COMMISSION  By:    H. P. SHACKELFORD    (Signature)    Title	bing "Ga Size 9-5/8	Feet 334	Sax 325	Test After Aci Choke Size Acid or Fractu:	d or Fracture Method o 	Treatment: f Testing: ive amounts of m	MCF	ch as acid,	water, oil, and	
Gas Transporter  None    narks:	bing ,Ca Size 9-5/8 5-1/2	Feet 334 4274	Sax 325	Test After Aci Choke Size Acid or Fractu: sand): <b>1,000</b>	d or Fracture Method o re Treatment (C	Treatment: f Testing: ive amounts of m	MCF materials used, su	ch as acid, <b>2. crude</b>	water, oil, and	
I hereby certify that the information given above is true and complete to the best of my knowledge. DEC 1/ 1959, 19. <b>Tidewater Oil Company</b> OIL CONSERVATION COMMISSION By: H. P. SHACKELFORD (Signature) Area Supt.	bing ,Ca Size 9-5/8 5-1/2	Feet 334 4274	Sax 325	Test After Aci Choke Size Acid or Fractu: sand): 1,000 Casing Press. 4400	d or Fracture Method o re Treatment (C gale Reg. Tubing Press. 370	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to t	MCF materials used, su	ch as acid, <b>2. crude</b>	water, oil, and	
I hereby certify that the information given above is true and complete to the best of my knowledge. DEC 1. 1959	bing ,Ca Size 9-5/8 5-1/2	Feet 334 4274	Sax 325	Test After Aci Choke Size Acid or Fractu: sand): 1,000 Casing Press. 4400	d or Fracture Method o re Treatment (C gale Reg. Tubing Press. 370	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to t	MCF materials used, su	ch as acid, <b>2. crude</b>	water, oil, and	
DEC 1 1959	bing ,Ca Size 9-5/8 5-1/2	Feet 334 4274	Sax 325	Test After Aci Choke Size Acid or Fractu: sand): 1,000 Casing Press. 4400 Oil Transporte:	d or Fracture Method o re Treatment (C gal. Reg. Tubing Press. 370 Shell Pi	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to t	MCF materials used, su	ch as acid, <b>2. crude</b>	water, oil, and	
DEC 1 1959	bing ,Ga Sure 9-5/8 5-1/2 2-3/8	Feet 334 4274 4183	Sax 325 690	Test After Aci Choke Size Acid or Fractu: sand): 1,000 Casing Press. 4400 Oil Transporte: Gas Transporte:	d or Fracture Method o re Treatment (C gal, Reg. Tubing Press. 370 r Shell Pi r None	Treatment: f Testing: ive amounts of m LS% acid, 10 Date first n oil run to t peline Co.	MCF aterials used, su 0,000 gpl. fg lew .anks 12-10-	ch as acid, £. crude \$9	water, oil, and	
DEC 1 1959	bing ,Ga Sure 9-5/8 5-1/2 2-3/8	Feet 334 4274 4183	Sax 325 690	Test After Aci Choke Size Acid or Fractu: sand): 1,000 Casing Press. 4400 Oil Transporte: Gas Transporte:	d or Fracture Method o re Treatment (C gal, Reg. Tubing Press. 370 r Shell Pi r None	Treatment: f Testing: ive amounts of m LS% acid, 10 Date first n oil run to t peline Co.	MCF aterials used, su 0,000 gpl. fg lew .anks 12-10-	ch as acid, £. crude \$9	water, oil, and	
OIL CONSERVATION COMMISSION By: H. P. SHACKELFORD (Signature) Area Supt.	bing ,Ga Sure 9-5/8 5-1/2 2-3/8	Feet 334 4274 4183	Sax 325 690	Test After Aci Choke Size Acid or Fractu: sand): 1,000 Casing Press. 4400 Oil Transporte: Gas Transporte:	d or Fracture Method o re Treatment (C gal, Reg. Tubing Press. 370 r Shell Pi r None	Treatment: f Testing: ive amounts of m LS% acid, 10 Date first n oil run to t peline Co.	MCF aterials used, su 0,000 gpl. fg lew .anks 12-10-	ch as acid, £. crude \$9	water, oil, and	
OIL CONSERVATION COMMISSION By: H. P. SHACKELFORD (Signature) Area Supt.	bing ,Ca Surr 9-5/8 5-1/2 2-3/8 narks:	Feet 334 4274 4183	Sax 325 690 at the infor	Test After Aci Choke Size Acid or Fractu: sand): 1,000 Casing Press. 4400 Cil Transporte: Gas Transporte: mation given al	d or Fracture Method o re Treatment (C gal. Reg. Tubing Press. 370 r Shell Pij r None	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to t <b>peline Co</b> , ad complete to the	MCF haterials used, su <b>),000 gel. rg</b> hew he best of my kno	ch as acid, f. crude S9 wledge.	water, oil, and	
(Signature) Area Supt,	bing ,Ga Sure 9-5/8 5-1/2 2-3/8 narks:	Feet 334 4274 4183	Sax 325 690 at the infor	Test After Aci Choke Size Acid or Fractu: sand): 1,000 Casing Press. 4400 Cil Transporte: Gas Transporte: mation given al	d or Fracture Method o re Treatment (C gal, Reg. Tubing Press. 370 r Shell Pij r None	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first r oil run to t <b>peline Co</b> ad complete to the other of the construction o	MCF aterials used, su <b>0,000 gal. re</b> iew anks <b>12-10-</b> <b>12-10-</b> he best of my kno <b>Ridewater Oil</b>	ch as acid, <b>f. crude</b> <b>59</b> wledge. <b>, Company</b>	water, oil, and	
Title Area Supt.	bing ,Ca Sure 9-5/8 5-1/2 2-3/8 narks: I hereforoved	Feet 334 4274 4183 by certify the	Sax 325 690 at the infor	Test After Aci Test After Aci Choke Size Acid or Fractur sand): 1,000 Casing Press. 4400 Oil Transporter Gas Transporter mation given al 50	d or Fracture Method o re Treatment (C gale Reg. Tubing Press. 370 r Shell Pi r None pove is true ar , 19	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to t <b>peline Co</b> ad complete to the other of the second sec	he best of my kno	ch as acid, <b>f. crude</b> <b>59</b> wledge. <b>Company</b> <b>XetBye</b> r)	water, oil, and	
The staff of the first f	bing ,Ca Surr 9-5/8 5-1/2 2-3/8 marks : I hereforoved	Feet 334 4274 4183 by certify the DE IL CONSER	SAX 325 690 at the infor	Test After Aci Choke Size Acid or Fractur sand): 1,000 Casing Press. 4400 Cil Transporter Gas Transporter mation given al 50 COMMISSION	d or Fracture Method o re Treatment (C gale Reg. Tubing Press. 370 r Shell Pi r None pove is true ar , 19	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to t <b>peline Co</b> ad complete to the other of the second sec	he best of my kno Company Signer (Company Signer (Company Signer (Company Signer H. P. SHACKE	ch as acid, f. Crude S9 wledge. , Company de Byer) LFORD	water, oil, and	
Send Communications regarding well to:	bing ,Ca Sure 9-5/8 5-1/2 2-3/8 marks : I hereforoved	Feet 334 4274 4183 by certify the DE IL CONSER	SAX 325 690 at the infor	Test After Aci Choke Size Acid or Fractur sand): 1,000 Casing Press. 4400 Cil Transporter Gas Transporter mation given al 50 COMMISSION	d or Fracture Method o re Treatment (C gal, Reg. Tubing Press. 370 r Shell Pi r None None	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to the peline Co. Market of the By:	he best of my kno Company Spin H. P. SHACKE	ch as acid, <b>f. crude</b> <b>59</b> wledge. <b>Company</b> <b>XetBy</b> (r) LFORD <del>c</del> )	water, oil, and	
	bding ,Ga Size 9-5/8 5-1/2 2-3/8 marks: I hereforoved Ol	Feet 334 4274 4183 by certify the IL CONSER	SAX 325 690 at the infor CVATION CVATION	Test After Aci Choke Size Acid or Fractur sand): 1,000 Casing Press. 4400 Cil Transporter Gas Transporter mation given al 50 COMMISSION	d or Fracture Method o re Treatment (C gale Reg. Tubing 370 Press. 370 r Shell Pi r None bove is true ar ., 19	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to t <b>peline Co</b> ad complete to th By: Title. Send C	he best of my kno Communications to MCF MCF MCF MCF MCF MCF MCF MCF	ch as acid, <b>f. crude</b> <b>S9</b> wledge. <b>Company</b> <b>X</b> (cB)(r) LFORD c) <b>t.</b> regarding w	water, oil, and	
NameH. P. Shackelford Address	bing ,Ga Surr 9-5/8 5-1/2 2-3/8 marks: I heref proved Ol	Feet 334 4274 4183 by certify the IL CONSER	SAX 325 690 at the infor CVATION CVATION	Test After Aci Choke Size Acid or Fractur sand): 1,000 Casing Press. 4400 Cil Transporter Gas Transporter mation given al 50 COMMISSION	d or Fracture Method o re Treatment (C gale Reg. Tubing Press. 370 <b>Shell Pi</b> r None pove is true ar , 19	Treatment: f Testing: ive amounts of m <b>15% acid, 10</b> Date first m oil run to the <b>Peline Co</b> ad complete to the By: Title. Send Construction Name. Hereits	he best of my kno Company Signature H. P. SHACKE (Signature Area Sug Communications to P. Shackelfe	ch as acid, f. crude S9 wledge. Company geByer) LFORD c) t. regarding w	water, oil, and	

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