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(Revised 7/1/58)
(Form C-100)

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 5 Copies. **Tidewater Oil Company** State **NM**

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) _____ (Lease) _____
Well No. **3**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **14**, T. **18S**, R. **37E**, NMPM.
Hobbs Pool, **Lee** County.
Well is **2310** feet from **North** line and **2310** feet from **West** line
of Section **14**. If State Land the Oil and Gas Lease No. is **B-2330**
Drilling Commenced **12-20-59**, 19____ Drilling was Completed **1-2-60**, 19____
Name of Drilling Contractor **Lee Drilling Co.**
Address **Philtower Bldg., Tulsa, Okla.**
Elevation above sea level at Top of Tubing Head **3686**
NOT CONFIDENTIAL, 19____ The information given is to be kept confidential until _____

OIL SANDS OR ZONES

No. 1, from **4219** to **4338** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	341	Tex. Pat.			Surface
5-1/2	15-1/2	"	4324	Float		4219-4232	Oil string
2-3/8	4.7	"	4200				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	341	300	Pump		
7-7/8	5-1/2	4324	600	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1-5-60: Fraced w/ 10,000 gal. refined oil, 1500 gal. reg. acid, 10,000# 20-40 sand.
1-28-60: Fraced w/ 10,000 gal. ref. oil, 10,000# sand, 1000 gal. acid.
2-29-60: Sandfraced w/ 1000 gal. Dowell XW-24, 20,000 gal. frac oil, 17,500# 20-40 bulk sand.

5-18-60: Walnut shellfrac w/ 10,000 gal. frac oil & 3400# walnut shells.

Result of Production Stimulation **Unable to recover all of load oil. Well shut in.**

Depth Cleaned Out **4242**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4325 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Unable to produce
Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1645		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2867		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3142		T. McKee		T. Menefee
T. Queen	3700		T. Ellenburger		T. Point Lookout
T. Grayburg	4040		T. Gr. Wash		T. Mancos
T. San Andres	4303		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Caliche & red rock				
330	1650	1320	Red bed				
1650	1750	100	Anhy. & gyp.				
1750	2315	565	Anhy., gyp., salt				
2315	3063	748	Salt & anhy.				
3063	3891	828	Anhy.				
3891	4036	145	Anhy. & lime				
4036	4325	289	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 14, 1960

Company or Operator Tidewater Oil Company Address Area Supt. Box 547, Hobbs, N.M.
Name Thomas L. Weaver Original Signed By T. E. WEAVER Position or Title Area Supt.