

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

RECEIVED

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	<b>X</b>
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

September 6, 1951

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil & Gas Company State "N" Well No. 1 in NE/4  
Company or Operator Lease  
of Sec. 15, T. 18-S, R. 37-E, N. M. P. M., Wildest Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The above well has been drilled to a total depth of 9965'. All horizons drilled have been found to be non-productive and elevations of formations penetrated as correlated with data from surrounding wells indicates no possibility of production from the Ellenburger formation. Therefore, it is our intention to plug this well as follows: Set 50 sack cement plugs at 8100', 6300' and 6050'. A 20 sack plug will be set in the bottom of the 9-5/8" casing at 4713' and the 9-5/8" casing will then be shot off at approximately 1165' and a 20 sack cement plug will be placed in the 9-5/8" casing stub.

A twenty sack cement plug will be placed in the bottom and top of the 13-3/8" surface casing.

All intervals between plugs will be filled with heavy mud laden fluid and a 4" pipe marker erected to extend 5' above ground level. The well location will be leveled to conform with surrounding terrain.

SEP 10 1951

Approved \_\_\_\_\_ 19\_\_\_\_\_  
except at follows:

Stanolind Oil and Gas Company  
Company or Operator

By R. L. Hendrickson  
Position Production Foreman  
Send communications regarding well to

Name Ralph L. Hendrickson

Address Box "F"

Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By Noy Yuhraeyh  
Title Oil & Gas Inspector