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				<			
AREA 640 ACRES							

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

#### LOCATE WELL CORRECTLY

	Aztec 31	1 4 Ges C	ompany		State NE				
		output of other							
Well No	<b>I</b>	, in			, T	185 R	<b>37</b> E	, NMPM.	
				Pool,					
				line and					
				l and Gas Lesse No. is					
				, 19					
Name of D	rilling Contracto	r	Cactus	Drilling Compan					
Address			Hobbs,	New Maxico	****====				
Elevation al	bove sea level at	Top of Tubing	Head	3743 DF	The inform	ation given is t	o be kept conf	idential until	
						-			

#### OIL SANDS OR ZONES

No. 1. from	4625	4634	No. 4, from
	4646	4653	No. 5, fromto
No. 3, from		to	No. 6, fromto

## IMPORTANT WATER SANDS

Include data on	rate of water infl	ow and elevation to which water rose in hole.		
No. 1, from	3695		feet.	11 BEPH
No. 2. from	4645	4654	feet	······································
	4800	4805	feet.	5600° of water in hole
No. 4 from		•-		

				ASING BECO	RD		
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	487		299*	FIGHT			Surface
<del>91</del> *	14.		4757	Gutde	+	4625-4555	Production
					1		1
			1				

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-378	299	300 SX	Pump		
8"	53*	4757*	200 SX	Pump		40 BX get

# **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The perforations of 4625-34' and 4646-53' ware treated with 1,000 gallons acid and 30,000 gellons oil and 60,000% send; however, produced large smounts of sulphur water. The well was deepened from 4805-5010' on November 5, 1961, but again tested sulphur water.

The interval of 4626-34' was reparforated but again swabbed considerable sulphur water.

Pumped 6 blo end 70 bw In 24 hours from 4625-34' and 4646-53'.

**Result of Production Stimulation.** 

5010'

## SECORD OF DBILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOL	s used				
Rotary tools v	vere used from	-0-	feet to	1756	feet, and from	4805	feet to	5010	feet
				4805	feet, and from		feet to		feet.
				PROD	UCTION				
Put to Produc	ing. P & A	November	8	, <sub>19</sub> 61					
OIL WELL:	The production	n during the fi	rst 24 hou	irs was	barre	ls of lic	uid of which		% was
	was oil;		.% was ei	mulsion;	% water;	and	%	was sedimen	t. A.P.I.
	Gravity		•••••						
GAS WELL:	The production	n during the fi	rst 24 hou	1rs was	M.C.F. plus			b	arrels of
	Neurid Windows	unhan Shutin	Deserves	1ba					
	me Shut in		IATION	TOPS (IN CO	NFORMANCE WITH	GEOGI	RAPHICAL SECT Northwestern		•
T. Anhy	1679 1800		Т.	Devonian		. Т.	Ojo Alamo		
T. Salt	1800		Т.	Silurian		<b>T</b> .	•		
B. Sált	2055		Т.	Montoya		Т.	Farmington		
	3282			Simpson		Т.	Pictured Cliffs		
T. 7 Rivers	3282 3926 (-1)		Т.	McKee		Т.	Menefee		
T. Queen	3926 (-) 4439	751	Т.	Ellenburger		<b>T</b> .	Point Lookout		
T. Grayburg	4439		т.	Gr. Wash		<b>T.</b>	Mancos		
	<b>4020</b> res			Granite		Т.	Dakota		
T. Glorieta			<b>T</b> .			Т.	Morrison		
T. Drinkard			Т.	••••••		Т.	Penn		
T. Tubbs			<b>T</b> .	••••••		<b>T</b> .			•••
T. Abo			<b>T.</b>			Т.	••••••		
T. Penn	· · · · · · · · · · · · · · · · · · ·		Т.	•••••		Т.			

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From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1679 1800 2955 3190 4414 4770	1679 1800 2855 3190 4414 4770 5010		Redbeds Anhydrite Salt Sand, shale and anhydrite Sand, shale, anh, and doid Sand and dolomite Dolomite	•			DST #1 4940-50101 Misrun (packer stuck)

# ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Aztec 011 5 Gas Company Company or Operator	Sox 847, Hobbs, New Mexico
Company or Operator	District Geologist
NameJohn Elliott	Posisse Title.