

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 23
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 121
4. Location of Well UNIT LETTER E, 1650 FEET FROM THE NORTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 23 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, CR, etc.) 3691' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER CONVERT TO AN UPPER/LOWER BASAL GRAY- ☒
BURG INJECTOR (PMX-89) UNSUCCESSFUL WELL TA'D
8-06-82

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-83: Pinpointed csg leak 431' and 472'. Set CICR @ 3900'. Pumped 50 sx Class "C" cmt to squeeze perfs 4065' to 4174' (12 holes). Pulled tbg to 510' and pumped 50 sx Class "C" cmt and circ withing 50' from surface inside 5-1/2" csg. WOC.
7-26-82 to 8-05-82: Tagged cmt @ 578'. Drld out cmt to 884'. Spotted Class "C" cmt 1394' to surface. WOC. Tagged cmt @ 124' and drld to 827'. Spotted 35 sx Class "C" neat cmt 715' to 369'. WOC. Tagged cmt @ 365' and drld to 615'. Press tested to 500 psi- held OK. Drld 615' to 1234'. Tested @ 1294' and found leak 685' to 715' and 1250' to 1294'. Drld cmt 1294' to 1420'. Found leak 1212' to 1244'. Well TA'd.
8-06-82: Operation to convert to an Upper/Lower Basal Grayburg injector unsuccessful. Well now TEMPORARILY ABANDONED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 21, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 25 1983

Copy 11-1-83

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