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### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# WELL RECORD IS M 9 52

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES Locate Well Correctly

ities Service Pro	oduction Company		Sh1	ñn	
	(Company or Operator)			₩(¥ <sup>*</sup>	
Well No	, in	W 1/4, of Sec. 23 -	т. 185	, R	, NMPM.
Hobb s		Pool	Les		County
	feet from.				
of Section	.37 If State Land the	Oil and Gas Lease No. is	<b></b>	*****	
Drilling Commenced	otober 5		Completed	r. 17	, 19 <b>59</b>
Name of Drilling Contra	Castus Drillin			******	
Address	Box 788, Hobbs				
	36	91 DF 3684 Or.			

OIL SANDS OR ZONES								
4065'	41284	No. 4, from						
4100.	<u>AZ30</u>	_						
No. 2, from	to	No. 5, fromto						
No. 3, from	to	No. 6, from						

#### IMPORTANT WATER SANDS

Include data on rate of water inflow	and elevation to which water rose in hole	2
		feet.
• No. 2, from	•	
No. 3, from	to	feet.
No. 4, from	to	feet.

				CASING RECO	RD		
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8*	24	New	307.16	Baker	-	• ·	Surface
2	14	Jou-Jeed	4239.06	Baker		4065-4128	Production
						4168-4230	,
*****							· · · · · ·

			MUDDING	AND CEMENTING R	ECORD	· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
114.	8 5/8*	320.96	150	Plug	-	<b>•</b>
7 7/8*	\$2"	4248.56	425	Plug		
		_				
	ļ				<u> </u>	

#### **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(1) Asidised w/500 gallon retarded acid; (2) Sand fraced w/10,000 gallon lease crude, 1/10# adomite per gallon, 10,000# sand (4168'-4230'); (3) Acidised w/500 gal reg, acid then fraced (two stage) 5000 gallon lease crude w/1/20# adomite per gallon and 5000# in each stage (4065-4128)

Res	ult of Production Sti	(1)	Swabbed dry;	(2)	Recovered	load	prior t	o taking	potential;
(3)	Recevered 10	ad prior	to potential		×.				

Depth Cleaned Out....3246!

## BECORD OF DRILL-STEM AND SPECIAL TESTS

If	drill-stem or othe	r speci. st	or deviati	on surveys were	e made, submit repor	eparate sheet	and attach herete	D
	•			TOOLS				
Rotary tools we	ere used from	0	feet to	4250	feet, and from		feet to	f <del>cr</del> t.
Cable tools we	re used from			PRODU				
Put to Produci	Dec.	16		, <u>19</u>				
OIL WELL:	The production of	during the fir	st 24 hours % was emu	13.75 was -(	barre )% water;	ls of liquid of v -O- and	which% was s	ediment. A.P.I.
	Gravity	34.3	••••					
GAS WELL:		1			M.C.F. plu			barrels of
	liquid Hydrocard							
Length of Tir	me Shut in	÷*						

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
		/ <b>T</b> .	Montoya	T.	Farmington
р. Т	2882 Yates		Simpson	T.	Pictured Cliffs
т. Т	3235 7 Bivers		McKee	Т.	Menefee
т. Т	7 Rivers		Ellenburger		Point Lookout
п. Т.	Queen	Т.	Gr. Wash	Т.	Mancos
		т		T.	Dakota
	San Andres Glorieta	т. т	Granite Bowers Sand 3460	Т.	Morrison
			Penrose 3855		Penn
	Drinkard				
	Tubbs				
Т.	Abo				
Т.	Penn				
Т.	Miss	Т.		1.	••••••

#### FORMATION RECORD

From	To	Thickness in Feet	Formation	From	Tọ	Thickness in Feet	 Formation
0 125' 205' 325' 1600' 2735' 3340' 3395' 3520' 3530' 3530' 3725' 3915' 4060' 4185' 4240'	125' 205' 325' 1600' 2735' 3340' 3395' 3520' 3530' 3725' 3915' 4060' 4185' 4240' 4250'	125'- 80' 120' 1275' 1135' 605' 55' 125' 10' 145' 125' 125' 125' 10'	Sand, Lime, Shells Sand, Shells Red Bed Anhydrite, Red Bed, Shells Anhydrite, Gyp Anhydrite, Gyp Sand, Dolomite, Lime Dolomite, Gyp Sand, Dolomite, Lime Dolomite, Anhydrite, Gyp Gyp, Lime, Sand Sand. Lime, Gyp Sand, Lime Lime, Dolomite Dolomite Total Depth 4250' Plug Back 4246'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and conject record of the well and all work done on it so far as can be determined from available records. Dec. 17,1 959 Jey Dece aigo .... 1.71

Company or	Operator	Ci	les	Service	011	Co.
Name	George	Ň.	Gey	r		

Name.....

_			1 1			
	Rox	97.	Nomba.	ïæ	Mexico	
Address						
Address	***********					

Posizion or Title. District Superintendent