NEW M[®]XICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed/during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil be delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)			(Date)	
ARE H	IEREBY	RE	QUEST	ING AN ALL	OWABLE FO	R A WELL KN	IOWN AS:	eu.		
ities	Servi	se P	roduct:	ion Co.	Shipp	, Well No	1 , ii		!/4	1⁄4
	mpany or	Oper	23	185	375		liobbs			_
Unit La	ster	Sec		, T	, R	, NMPM.,				Poo
Los				County. D	ate Spudded	stober 5, 19	Date Data ing	Completed	Loler T	
Pleas	se indica	te lo	cation :	Elevation	3071 9F 30	Total	Date Det ing	PBTD	apropo	
				Top Oil/Ses	Pay	Name	of Prod. Form	r o'i on P		
DC		B	A	PRODUCING I	NTERVAL -					
				Perforation	40651	to 4128'	41681	to 42301	ł	
E - 1	F	G	H			Depth	4248.56 g Shoe	Depth	4199.32	
			1	Open Hole		Casin	ig snoe	Iubing		······
L	ĸ	J	I	OIL WELL TE				_		Choke
	-	•		Natural Pro	d. Test:	bbls.oil,	bbls water	inhrs	,min.	Size_
							r recovery of vol			
	N	0	P	load oil us	ed): 13.75 b	bls.oil,		24hrs,	min. Size	e 🗭
-				GAS WELL TE	्रा -					
						_				
		,		Natural Pro	d. Test:	MCF/D	ay; Hours flowed	Chok	e Size	<u> </u>
ing Cas	ing and	Cemen	ting Reco				-			
				Method of i	esting (pitot,	back pressure, et	.c.):			
Size	Fee		Sax				.c.):			
Sure	Fee	: 	Sax	Test After	Acid or Fractur	e Treatment:	₩			
Size 5/8	Feet 307.2	L 6		Test After	Acid or Fractur		₩			
Sure 5/8	Fee	L 6	Sax	Test After Choke Size	Acid or Fractur Method	e Treatment: of Testing:	₩	CF/Day; Hour	s flowed	•
Size 5/8	Feet 307.2	L 6	Sax 150	Test After Choke Size Acid or Frac sand):	Acid or Fractur Method cture Treatment See Belon	e Treatment: of Testing: (Give amounts of	₩ M materials used, s	CF/Day; Hour	s flowed	•
Size 5/8	Feet 307.2	L 6	Sax 150	Test After Choke Size Acid or Frac sand):	Acid or Fractur Method cture Treatment See Belon	e Treatment: of Testing: (Give amounts of	₩ M materials used, s	CF/Day; Hour	s flowed	•
Size 5/8	Feet 307.2	L 6	Sax 150	Test After Choke Size Acid or Frac sand): Casing Press.	Acid or Fractur Method cture Treatment See Belon Tubing Press.	e Treatment: of Testing: (Give amounts of Date first oil run to	materials used, s	CF/Day; Hour	s flowed	•
Size 5/8	Feet 307.2	L 6	Sax 150	Test After Choke Size Acid or Frac sand): Casing Press. Oil Transpo	Acid or Fractur Method cture Treatment See Belon Tubing Press. Permian	e Treatment: of Testing: (Give amounts of Date first oil run to Oil Company	materials used, s new tanks	CF/Day; Hour	s flowed	•
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