

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---------------------------------------------------------|-----------------------|---------------------------------------------|----------------------|------------------------|---------------------|------------------------|
| Name of Company Cities Service Production Co. | | Address Box 97, Hobbs, New Mexico | | | | |
| Lease Shipp | Well No. 1 | Unit Letter E | Section 23 | Township 18S | Range 10E | 1959 OCT 13 AM 3:45 PM |
| Date Work Performed Oct. 6 & 7, 1959 | Pool Wilcat | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to 325' in Redbed. Ran 10 joints (308.96') of 8 5/8" OD 24# 8R J-55 Casing set at 320.96' and cemented with 175 sacks neat cement. Plug was down at 5:45 AM, October 6, 1959. Cement circulated. Prior to and after drilling plug, 1000# pressure was applied with no drop in pressure during a 30 minute interval. Drilling resumed.

Please Note: Cement was allowed to set 24 hours before testing for shut-off.

| | | |
|-------------------------------------|-----------------------------------------------------|--------------------------------------|
| Witnessed by C. G. Taylor | Position Assistant Production Foreman | Company Cities Service Oil |
|-------------------------------------|-----------------------------------------------------|--------------------------------------|

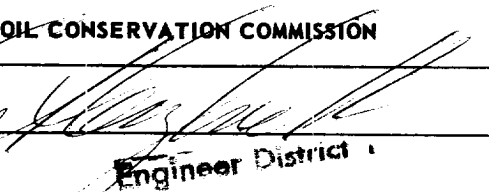
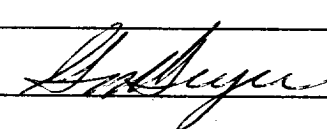
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|----------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name  | | |
| Title Engineer District | Position District Superintendent | | |
| Date OCT 13 1959 | Company Cities Service Oil | | |