

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 23
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 321
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3688' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>CONVERTED TO UPPER BASAL GRAYBURG INJ.</u> <input checked="" type="checkbox"/> PMX - 89	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-02-82: Spotted 200 gals 15% HCl NEA acid on btm @ 4161'. Perf'd 5-1/2" csg 4068' to 4080' (13', 26 holes). Cleaned out to 4161'.

9-03-82: Acidized perfs 4068' to 4158' w/4100 gals 15% HCl NEA plus 5% Pentafax AE 122. Set Guiberson Uni-Pkr VI @ 3984' w/10,000# tension. Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edwin Cortez for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 14, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT J. SUPR.

TITLE

DATE OCT 19 1982

CONDITIONS OF APPROVAL IF ANY:

RECEIVED
OCT 18 1982
O.C.D.
HOLDS OFFICE