STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

- DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
DPERATOR	Ī	i -

OIL CONSERVATION DIVISION	
- DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE	Sa. Indicate Type of Lease
U.S.G.S.	State X Fee
OPERATOR	5. State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS [7. Unit Agreement Name
WELL OTHER- INJECTOR	N. HOBBS (G/SA) UNIT
2. Name al Operator	8, Farm or Lease Name
SHELL OIL COMPANY	SECTION 23
1. Address of Operator	9. Well No.
P. O. BOX 991, HOUSTON, TEXAS 77001	321
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G . 1650 FEET FROM THE NORTH LINE AND 1650 FEET FROM	HOBBS (G/SA)
THE EAST LINE, SECTION 23 TOWNSHIP 18-S RANCE 37-E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3688' DF	LEA
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPOPARILY ABAHOON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER	
OTHER CONVERT TO AN UPPER BASAL GRAYBURG INJ. X	
PMX - 89 -	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1903.	estimated date of starting any proposed
1. Spot 200 gals 15% HC1-NEA. Perforate 5 1/2" casing 4068' - 4080' (1	13' - 26 holes).
	•
2. Clean out to PBTD (4165') to \pm 4178'. Acidize perfs w/4100 gals 15	% HCI-NEA.
3. Set 5 1/2" Guiberson Uni-Packer VI @ <u>+</u> 3980'. Take injectivity test	and complete.
	•

A. J. FORE DATE JUNE 11, 1982 Orig. Signed by Les Clements DATE JUN 1 5 1982 Oil & Gas Insp.

BECSIVED

JUN 1 4 1983

O.C.B. HOBBS COTTOR