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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9264</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State F</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Hobbs</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Shell Oil Company</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>18-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3687 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**October 19, 1971**

**Acidized perforations 4106 - 4158' with 3000 gal 15% NM stabilized acid in 4 stages.**

**November 4, 1971**

**Pulled rods, pump and tubing. Ran 134 jts 2" tubing, hung at 4158'. Ran 2" x 1-3/4" THBC x 15' x 4' pump on 164-7/8" rods.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Carroll, Jr. TITLE Senior Production Engineer DATE 11-24-71  
APPROVED BY Jesús M. Clemente TITLE OIL & GAS INSPECTOR DATE NCV 29 1971  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1971

OIL CONSERVATION COMM.

HODDS, J. M.